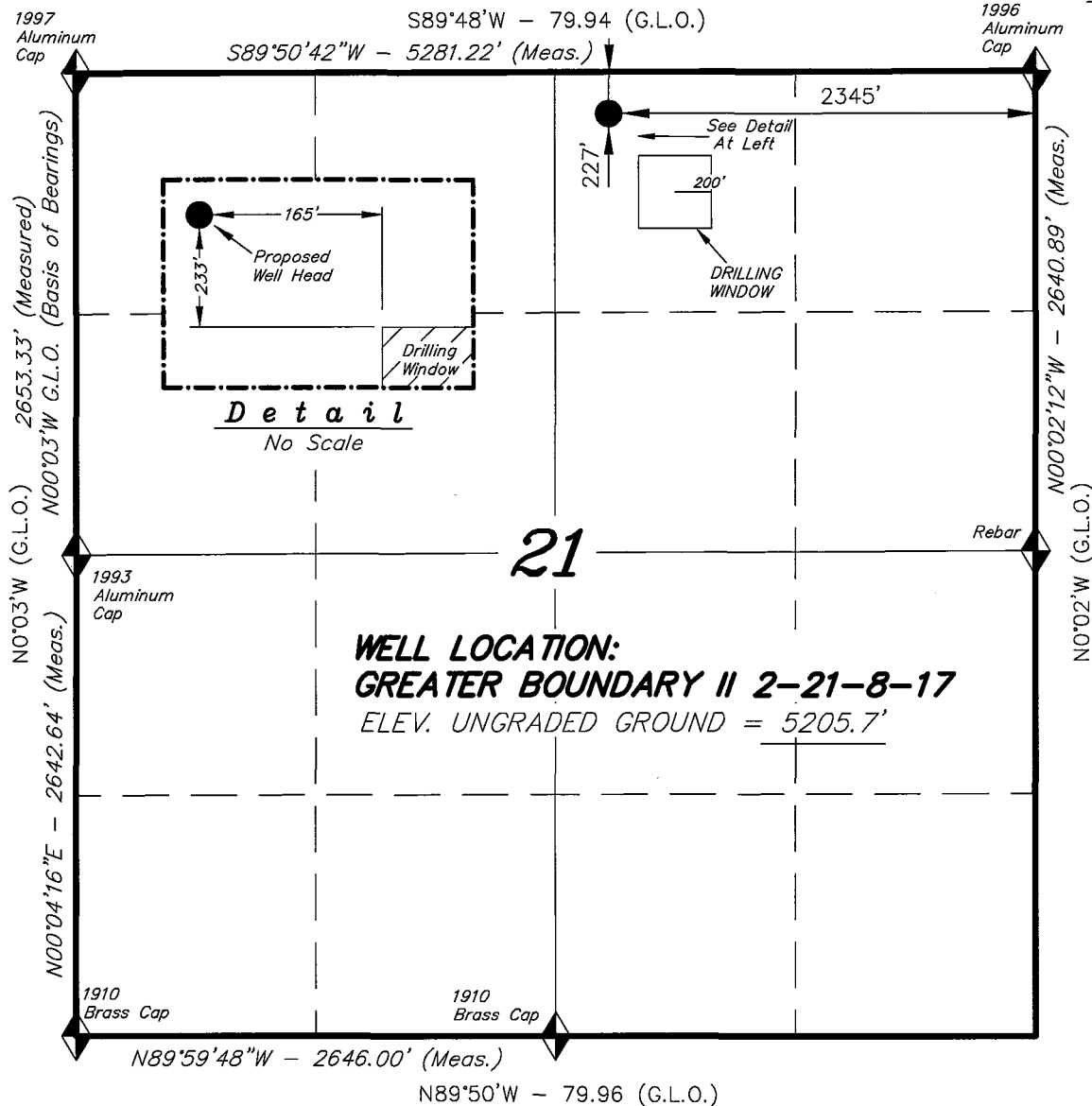
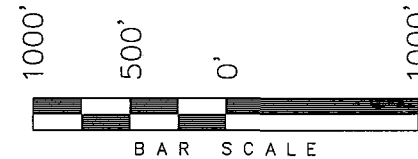


T8S, R17E, S.L.B.&M.

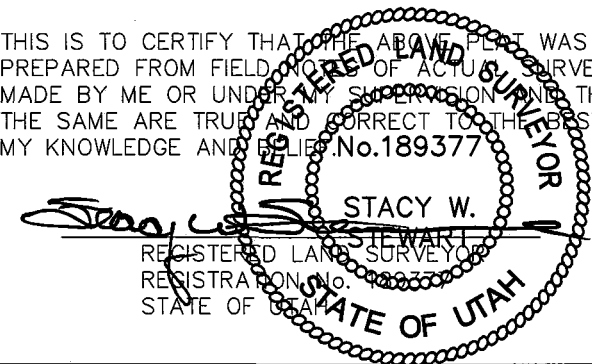
NEWFIELD PRODUCTION COMPANY



WELL LOCATION, GREATER BOUNDARY II 2-21-8-17, LOCATED AS SHOWN IN THE NW 1/4 NE 1/4 OF SECTION 21, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (MYTON SE)

GREATER BOUNDARY II 2-21-8-17
(Surface Location) NAD 83
LATITUDE = 40° 06' 36.44"
LONGITUDE = 110° 00' 37.40"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 01-29-07	SURVEYED BY: C.M.
DATE DRAWN: 01-30-07	DRAWN BY: T.C.J.
REVISED:	SCALE: 1" = 1000'

SURFACE USE AGREEMENT

THIS AGREEMENT, made and entered into by and between John H. Price and Brenda P. Price, individually and as husband and wife, parties of the first part, hereinafter collectively referred to as "Owner", of 1170 South Center, Midway, UT 84049, and Inland Production Company, party of the second part, hereinafter referred to as "Inland", of 475-17th Street, Suite 1500, Denver, Colorado 80202

WITNESSETH:

WHEREAS, Owner is the owner in fee of all or a portion of the surface to the following described lands situated in Duchesne County, Utah, to-wit:

Township 4 South, Range 1 West, USBM

Section 21: Beginning at the Southwest Corner of the Southeast Quarter of the Southwest Quarter and running thence North 851 feet, more or less, to the South boundary line of an existing County Road; thence Northeasterly along said boundary line to a point 420 feet South and 657 feet East of the Northwest Corner of the Southeast Quarter of the Southwest Quarter; thence South 208 feet; thence East 208 feet; thence Southeasterly along another existing County road to a point 220 feet West of the South Quarter Corner; thence West 1100 feet to point of beginning.

ALSO, that portion of the Southeast Quarter Southeast Quarter of said Section 21 which lies South of the County road described as follows:

Beginning at the Southeast Corner of said Section and running thence West 1320 feet; thence North 900 feet, more or less, to the South boundary line of said County Road; thence Southeasterly along said boundary line to the point of beginning.

Section 28: Lots 1, 2, and 3

Township 8 South, Range 17 East, SLM

Section 15: Lot 4
Section 22: West Half Northwest Quarter
Section 21: Northeast Quarter

Duchesne County, Utah

WHEREAS, the parties desire to settle their dispute on all claims for use of the surface and damage to crops arising from the drilling, completion and production activities and operations, and agree as to the measure of settlement for operations conducted by Inland on surface owned or controlled by Owner, above described, subject to the terms of this Agreement.

NOW, THEREFORE, in consideration of the mutual covenants herein contained, the parties agree as follows:

1. a). For wells located on crop land, within thirty (30) days after construction of any drillsite locations, and /or access roads upon the surface of crop land owned by Owner, Inland shall make a payment to Owner of One Thousand Five Hundred Dollars (\$1,500.00) per acre used by Inland for such drillsite locations and /or access roads. Such payment shall be for the use of the surface

and damage to crops and shall cover the year in which such construction occurred. Crop land is defined as that which is now cultivated, seeded, harvested and the crop sold.

b). Following the year in which the well is drilled, on or before September 15 of each calendar year that Inland's operations continue, Inland shall pay to Owner a sum calculated at the rate of 8 tons per acre at ~~400.00~~ per ton for that acreage used by Inland which is out of crop production as it pertains to the drillsite location at the wellhead and such land used as an access road.

2. For wells located on non-crop land, within thirty (30) days after construction of any drillsite locations and/or access roads upon the surface of non-crop land owned by Owner, Inland shall make a one-time payment to Owner calculated at the rate of One Thousand Dollars (\$1,000.00) per acre utilized by Inland in its operations.

3. a). For pipeline right-of-way construction in which a pipeline is laid through surface owned by Owner, Inland shall make a one-time payment of a sum calculated at a rate of Five Dollars (\$5.00) per running rod; provided, however, as to any part of said pipeline construction which takes place on crop land after commencement of seasonal cultivation but prior to harvest time, the rate shall be calculated at a rate of Ten Dollars (\$10.00) per running rod utilized by Inland in its operations. When requested by Owner, pipelines shall be buried below plow depth and surface areas impacted by the construction shall be rehabilitated, including the reseeded of crop land.

b). In the event related pipeline facilities such as a compressor site are constructed on crop land owned by Owner, Inland agrees to make a one-time payment to Owner of One Thousand Five Hundred (\$1,500.00) per acre utilized by Inland in its operations. Should such related pipeline facilities be located on non-crop land, Inland shall make a one-time payment calculated at a rate of One Thousand Dollars (\$1,000.00) per acre utilized by Inland in its operations.

4. Owner agrees that upon receipt of the payments provided for in this Agreement for any future wells that may be drilled on surface owned by Owner, Inland shall be released and discharged from any and all claims, demands and losses arising out of such future operations for crop damage, acreage out of cultivation, interruption or interference with agricultural improvements and other claims.

5. For payments to be made and received under this Agreement, Owner agrees to protect, indemnify and save Inland and its employees, agents and contractors free and harmless from and against any and all claims, demands and losses, including costs and attorneys fees, accrued or accruing to Owner, its employees and/or tenants arising directly or indirectly in connection with operations by Inland, its employees, agents and contractors.

6. Following the completion of any well, Inland agrees to promptly clean up and maintain all areas of land continuing to be utilized in connection with oil and gas operations and to pay the cost of reclaiming and reseeded upon cessation of use.

7. This Agreement shall be binding upon and shall be for the benefit of the successors and assigns of Owner and Inland whether assigned, devised, bequeathed or otherwise transferred in whole or part by either of the parties hereto. The conditions herein contained shall be covenants running with the land.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the 3rd day of November, 1997.

SURFACE OWNERS:

John H. Price
John H. Price

Brenda P. Price
Brenda P. Price

INLAND PRODUCTION COMPANY

Chris A. Potter
Chris A Potter, Attorney-in-Fact

Surface Only
Prospect/Unit name
Lease NO. _____

NEWFIELD PRODUCTION COMPANY
ROBERTS 2-21-8-17
NW/NE SECTION 21, T8S, R17E
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0 – 2760'
Green River	2760'
Wasatch	6720'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2760' – 6720' – Oil

4. PROPOSED CASING PROGRAM:

Surface Casing: 8-5/8" J-55 24# w/ST&C collars; set at 290' (New)
Production Casing: 5-1/2" J-55, 15.5# w/LT&C collars; set at TD (New or used, inspected).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to Exhibit C for a diagram of BOP equipment that will be used on this well.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

The well will be drilled with air mist system to 3200', then from 3200' +/- to TD a fresh water/polymer system will be utilized. If necessary, to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. This fresh water system typically will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride nor chromates will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

AIR DRILLING

In the event that the proposed location is to be "Air Drilled", Newfield requests a variance to regulations requiring a straight run blooie line. Newfield proposes that the flowline will contain two (2) 90-degree turns. Newfield also requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line. Newfield requests authorization to ignite as needed, and the flowline at 80'.

Newfield Production Company requests that the spark arrest, exhaust, or water cooled exhaust be waived under the Special Drilling Operations of Onshore Order #2.

MUD PROGRAM

Surface – 3200'
3200' – TD'

MUD TYPE

fresh water or air/mist system
fresh water system

From surface to \pm 3200 feet will be drilled with either fresh water or an air/mist system, depending on the drilling contractor's preference. From about 3200 feet, or in the case of the air/mist system when hole conditions dictate, to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCL substitute additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite. No chromate additives will be used in the mud system.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 290' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered; or that any other abnormal hazards such as H2S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the third quarter of 2007, and take approximately seven (7) days from spud to rig release.

NEWFIELD PRODUCTION COMPANY
ROBERTS 2-21-8-17
NW/NE SECTION 21 T8S, R17E
DUCHESNE COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. EXISTING ROADS

See attached **Topographic Map "A"**

To reach Newfield Production Company well location site Roberts 2-21-8-17 located in the NW¼ NE¼ Section 21, T8S, R17E, S.L.B. & M., Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles ± to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 6.1 miles ± to it's junction with an existing dirt road to the east; proceed easterly - 0.9 miles ± to it's junction with an existing road to the south; proceed southerly - 0.9 miles ± to it's junction with an existing road to the east; proceed easterly - 1.8 miles ± to it's junction with an existing road to the north; proceed northeasterly - 0.1 miles ± to it's junction with the beginning of the proposed access road; proceed northeasterly along the proposed access road - 2,010' ± to the proposed well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

Approximately 2,010' of access road is proposed. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

Refer to EXHIBIT B.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Fresh water purchased from the Johnson Water District will be used for drilling. A temporary poly pipeline may be used for water transportation from our existing supply line from Johnson Water District, or trucked from Newfield Production Company's injection facilities – EXHIBIT A.

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (20' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the cement cuttings removed from the wellbore.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours or as to meet the land owners request. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** Wade Price, Duchesne County, Utah.

12. **OTHER ADDITIONAL INFORMATION:**

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during re-entry operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Cultural Resource Survey will be forthcoming.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Roberts 2-21-8-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Roberts 2-21-8-17 Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Dave Allred
Address: Newfield Production Company
Route 3, Box 3630

Telephone: Myton, UT 84052
(435) 646-3721

Certification

Please be advised that Newfield Production is considered to be the operator of well #2-21-8-17, NW/NE Section 21, T8S, R17E, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4471291.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by NEWFIELD Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

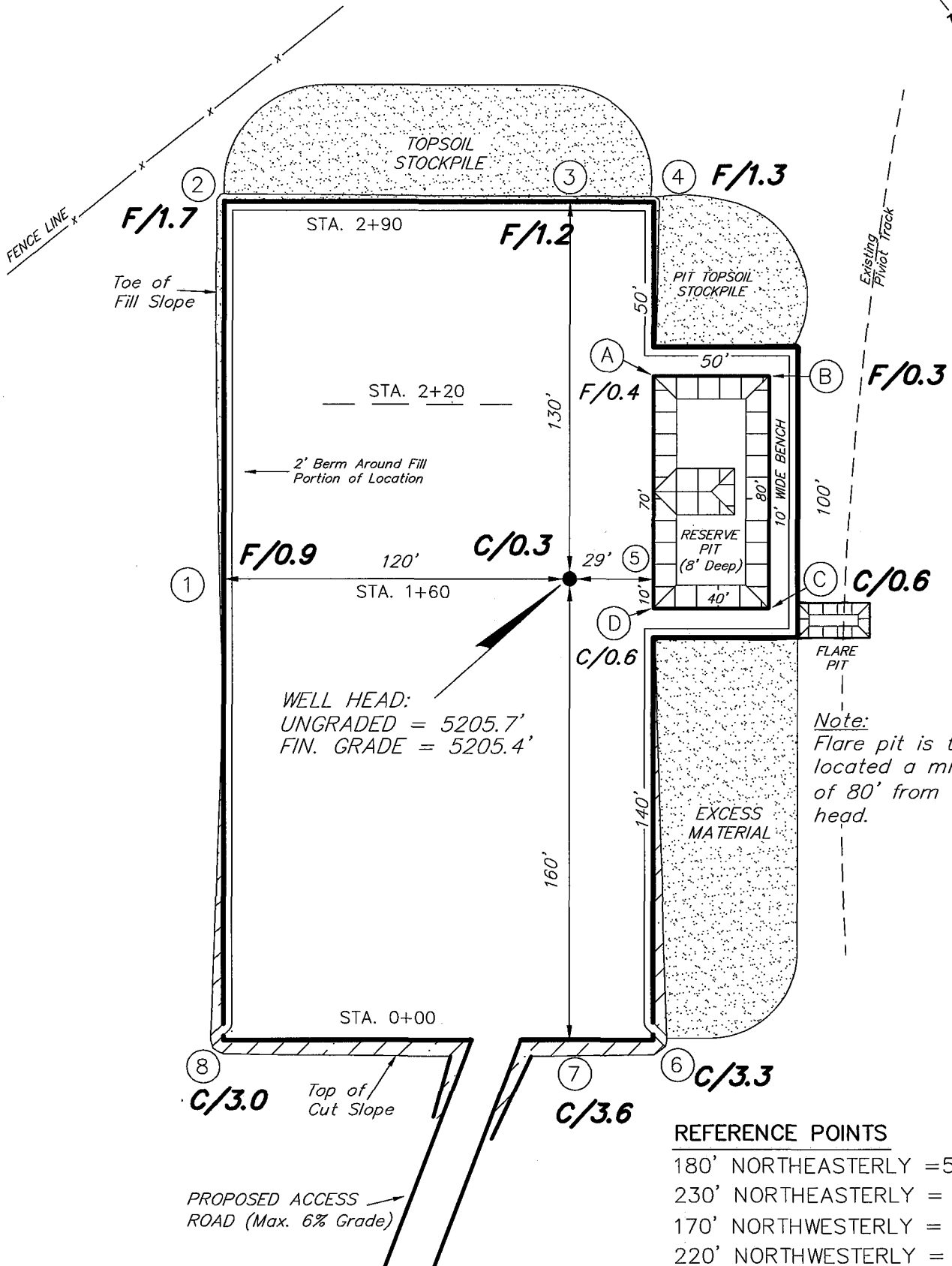
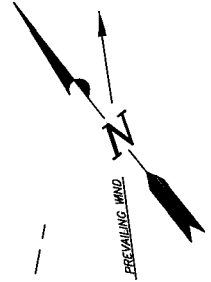
3/22/07
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

GREATER BOUNDARY II 2-21-8-17

Section 21, T8S, R17E, S.L.B.&M.



SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: T.C.J

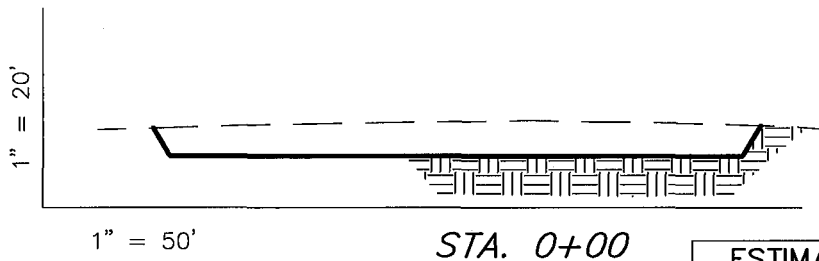
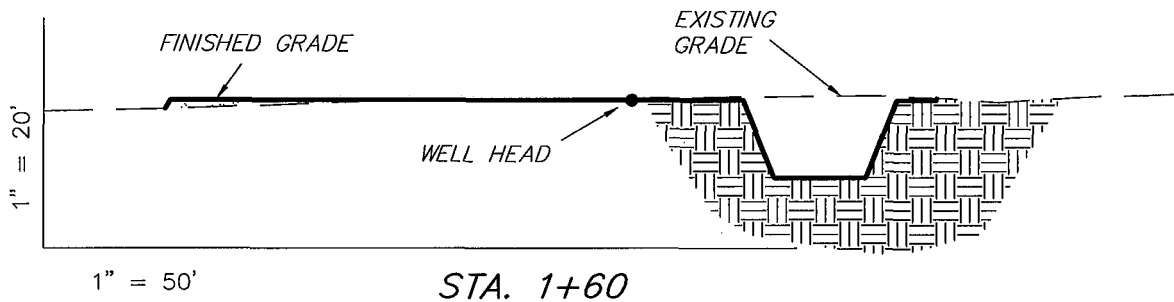
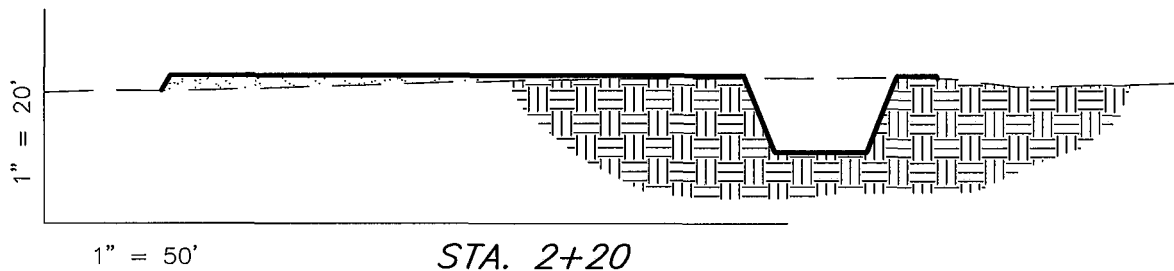
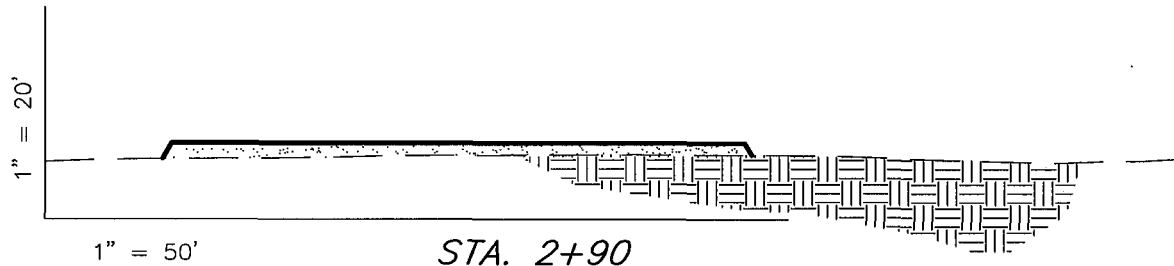
DATE: 01-30-07

Tri State
Land Surveying, Inc.

(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY
CROSS SECTIONS
GREATER BOUNDARY II 2-21-8-17



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,060	1,060	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	1,700	1,060	940	640

SURVEYED BY: C.M.

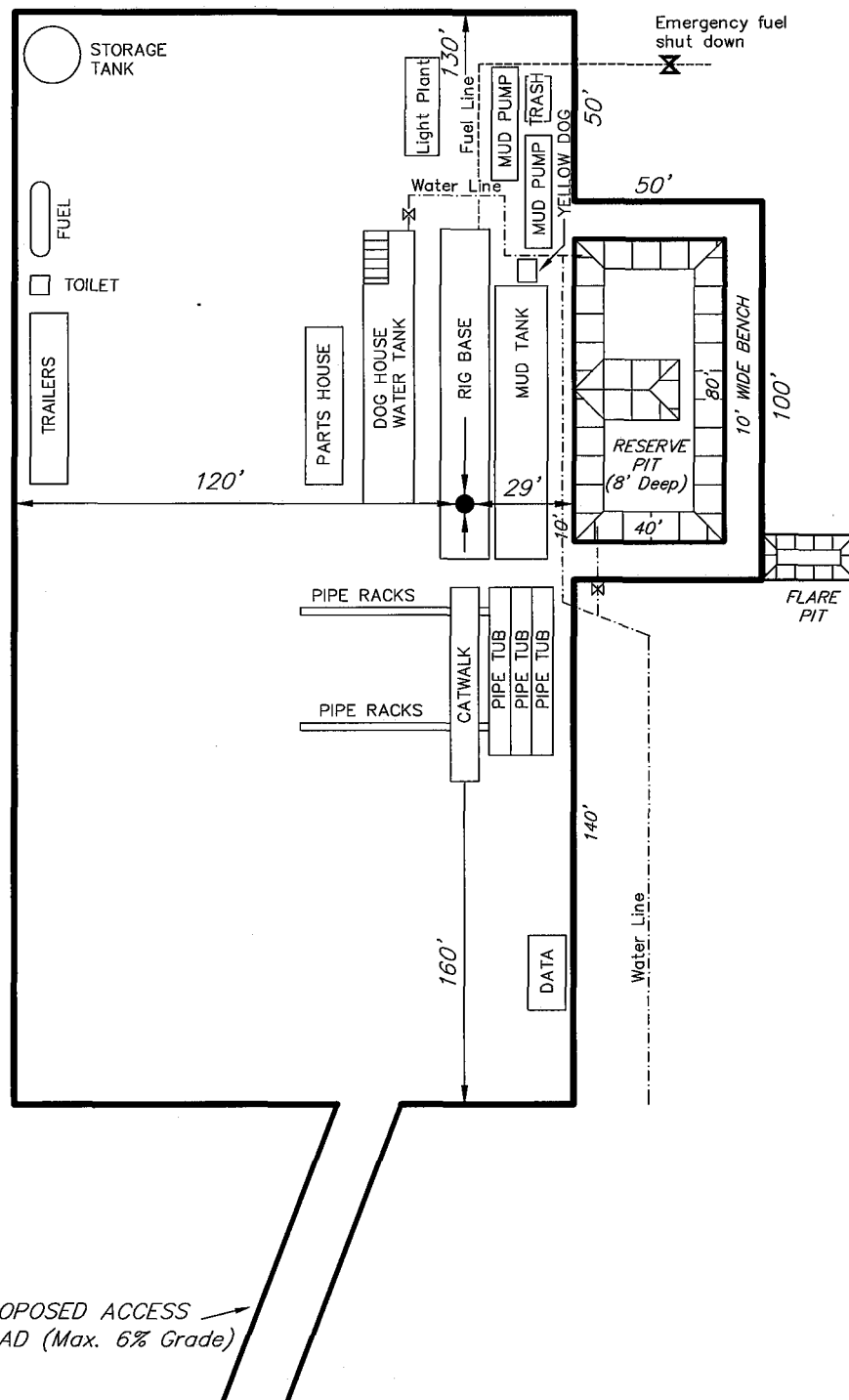
SCALE: 1" = 50'

DRAWN BY: T.C.J

DATE: 01-30-07

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY
TYPICAL RIG LAYOUT
GREATER BOUNDARY II 2-21-8-17



SURVEYED BY: C.M.

SCALE: 1" = 50'

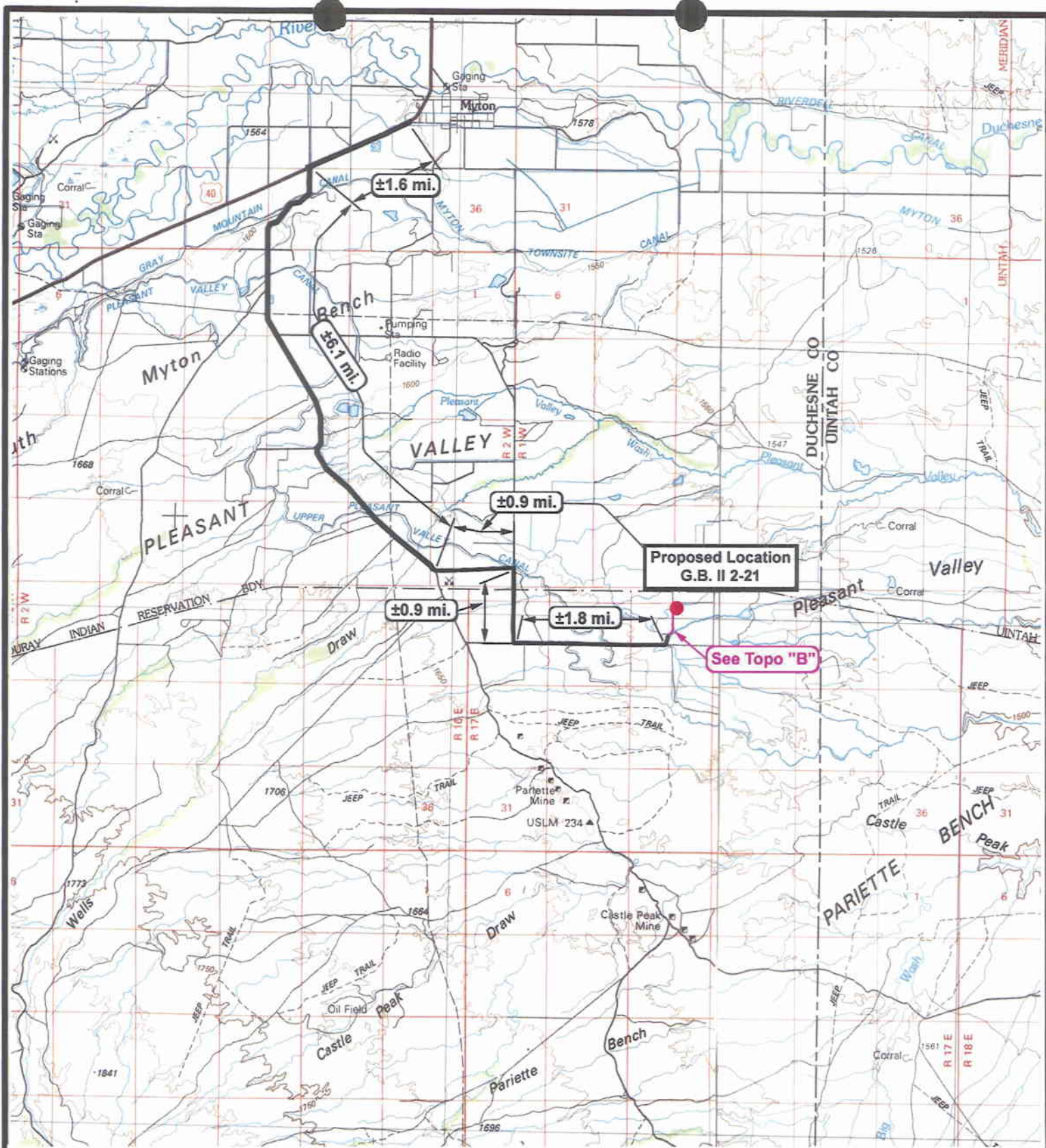
DRAWN BY: T.C.J

DATE: 01-30-07

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Land Surveying, Inc.

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NEWFIELD
Exploration Company

**Greater Boundary II 2-21-8-17
SEC. 21, T8S, R17E, S.L.B.&M.**



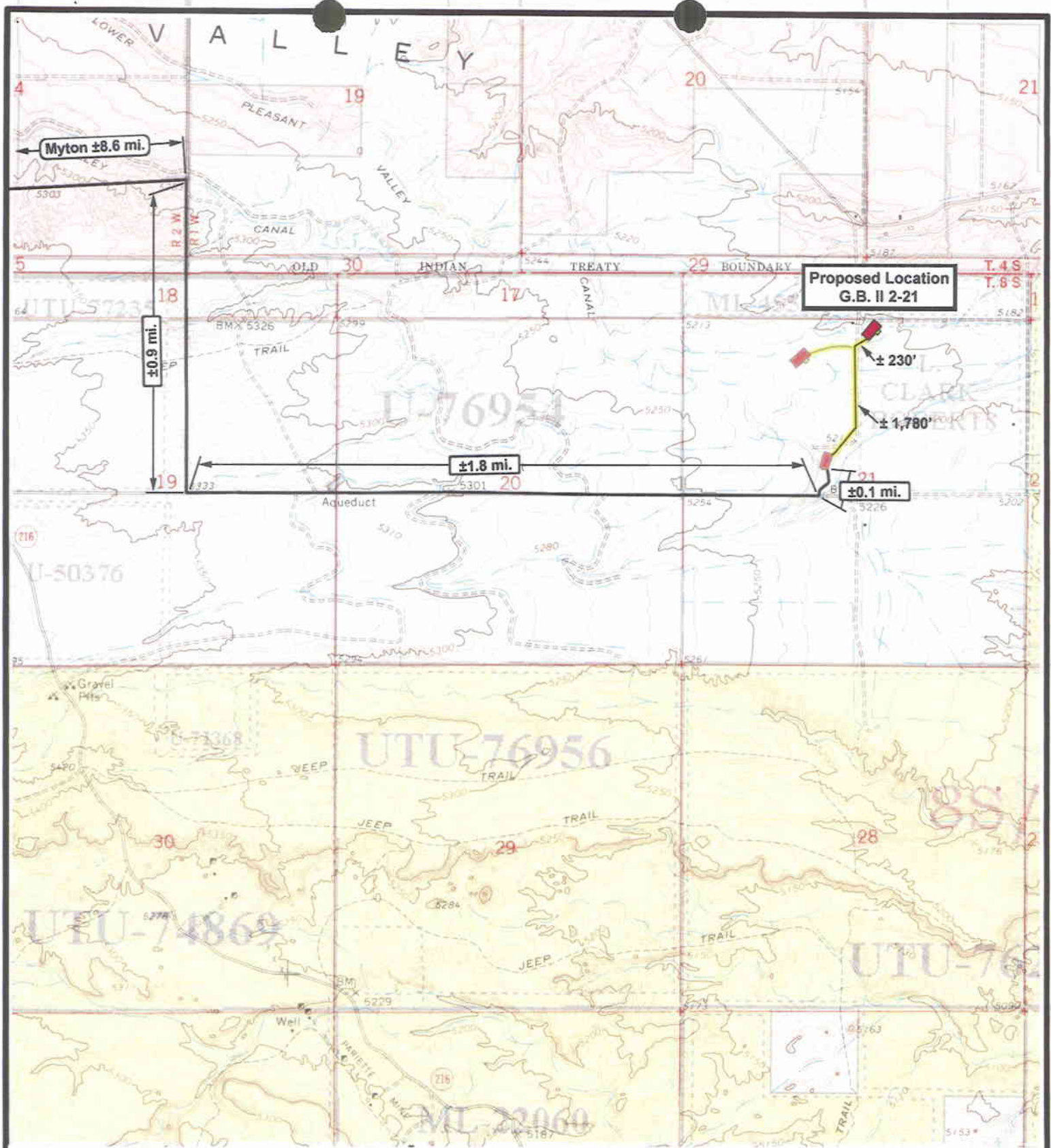
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078


SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 02-07-2007

Legend

Existing Road
Proposed Access

TOPOGRAPHIC MAP
"A"





NEWFIELD
Exploration Company

Greater Boundary II 2-21-8-17
SEC. 21, T8S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: mw

DATE: 02-07-2007

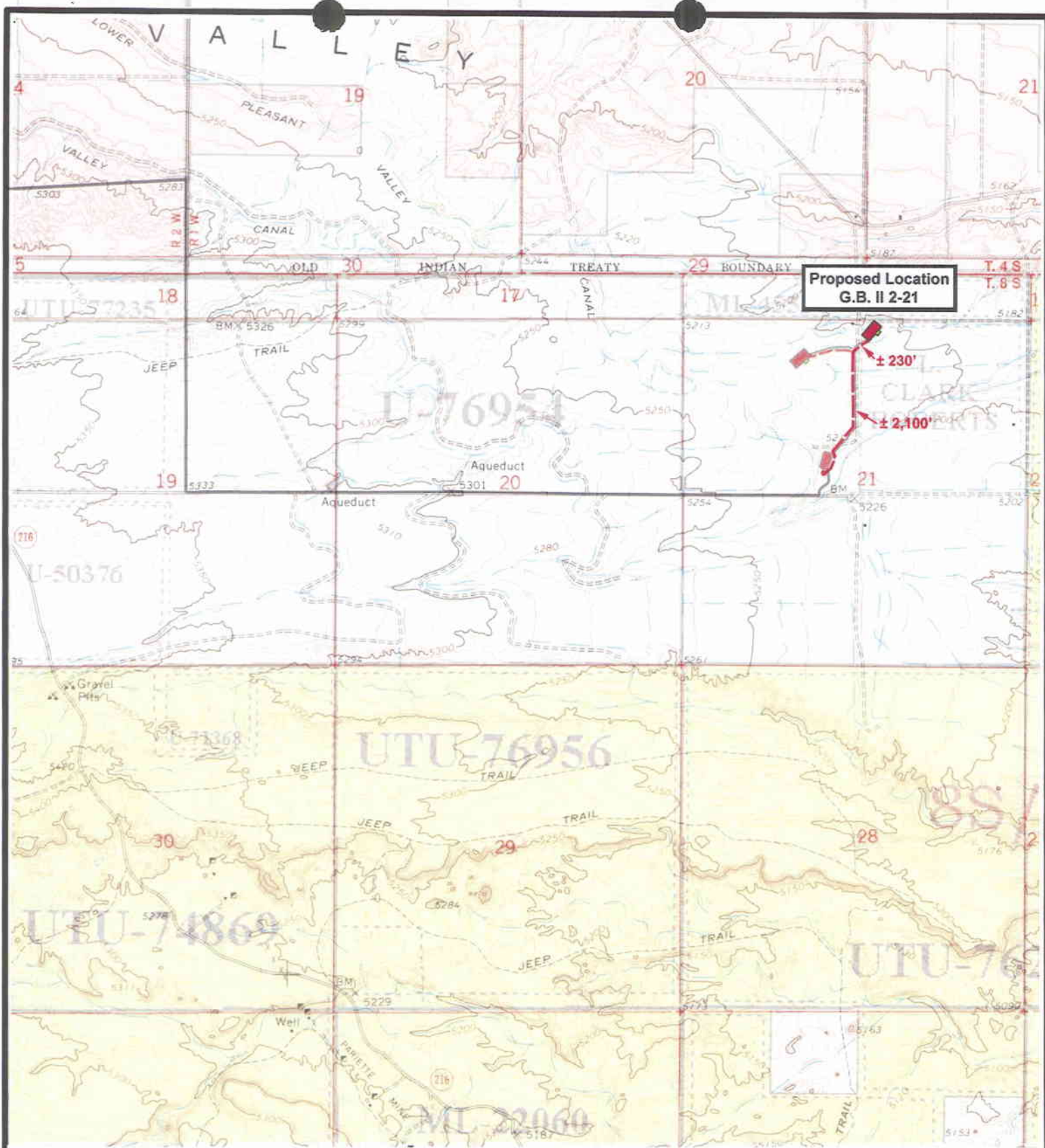
Legend

Existing Road

Proposed Access

TOPOGRAPHIC MAP

"B"



**Proposed Location
G.B. II 2-21**

± 230'

± 2,100'

NEWFIELD
Exploration Company

**Greater Boundary II 2-21-8-17
SEC. 21, T8S, R17E, S.L.B.&M.**



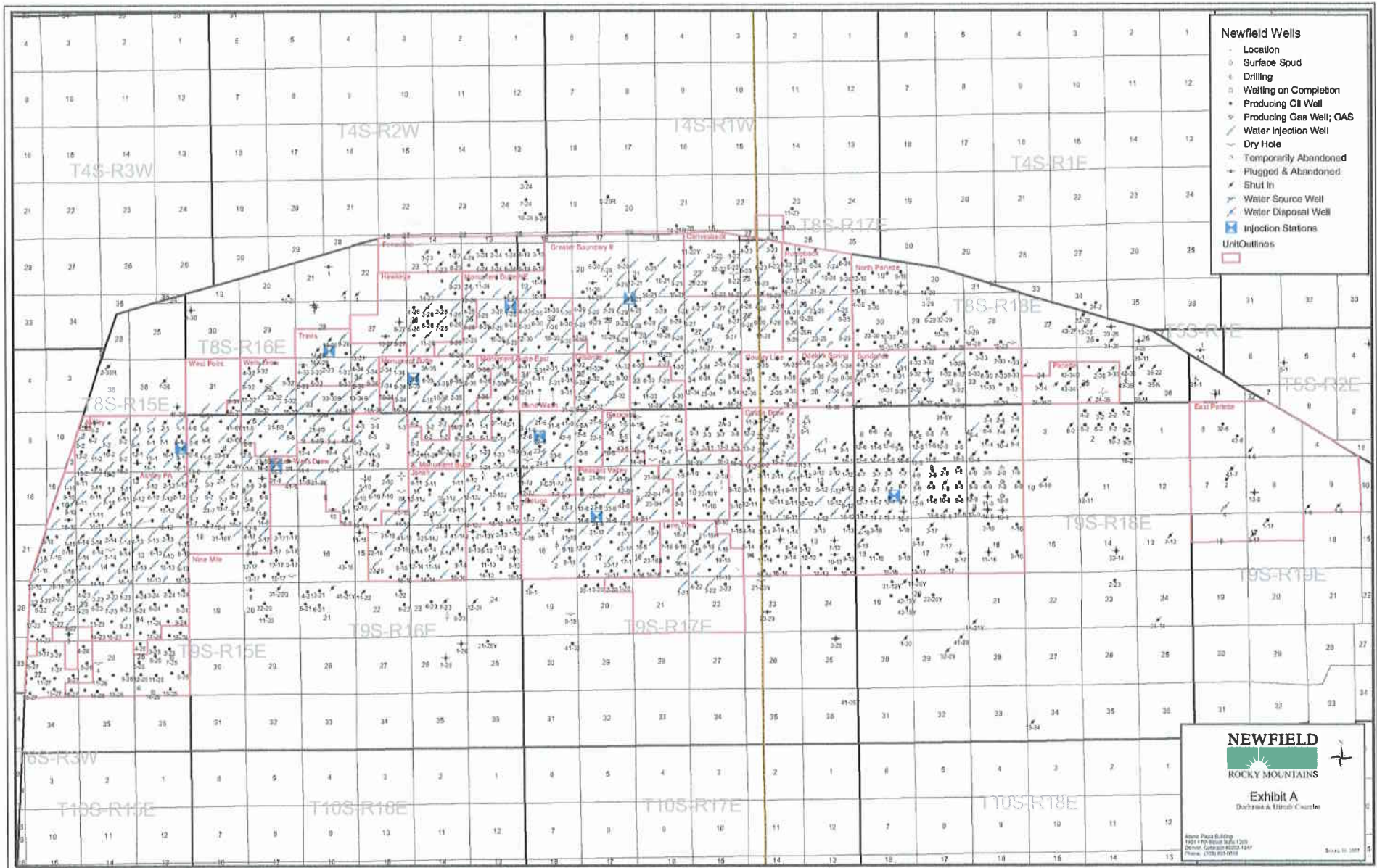
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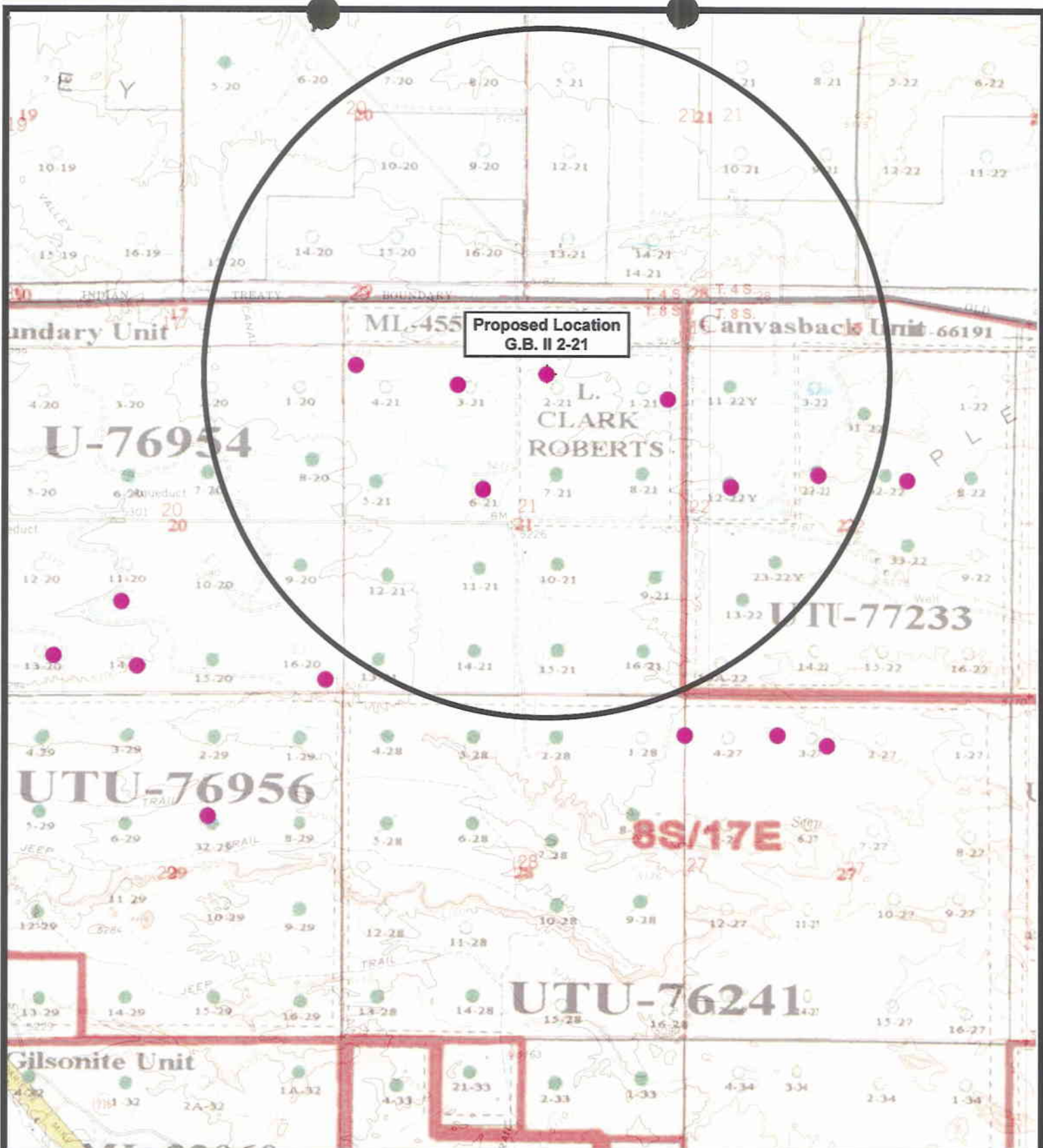
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 02-07-2007




Legend
— Roads
--- Proposed Gas Line

TOPOGRAPHIC MAP

"C"





 <p>NEWFIELD Exploration Company</p>		 <p>Tri-State Land Surveying Inc. (435) 781-2501 180 North Vernal Ave. Vernal, Utah 84078</p>	<p>Legend</p>
<p>Greater Boundary II 2-21-8-17 SEC. 21, T8S, R17E, S.L.B.&M.</p>		<p>SCALE: 1" = 2,000' DRAWN BY: mw DATE: 02-07-2007</p>	<p>● Location ○ One-Mile Radius</p> <p>Exhibit "B"</p>

2-M SYSTEM

Blowout Prevention Equipment Systems

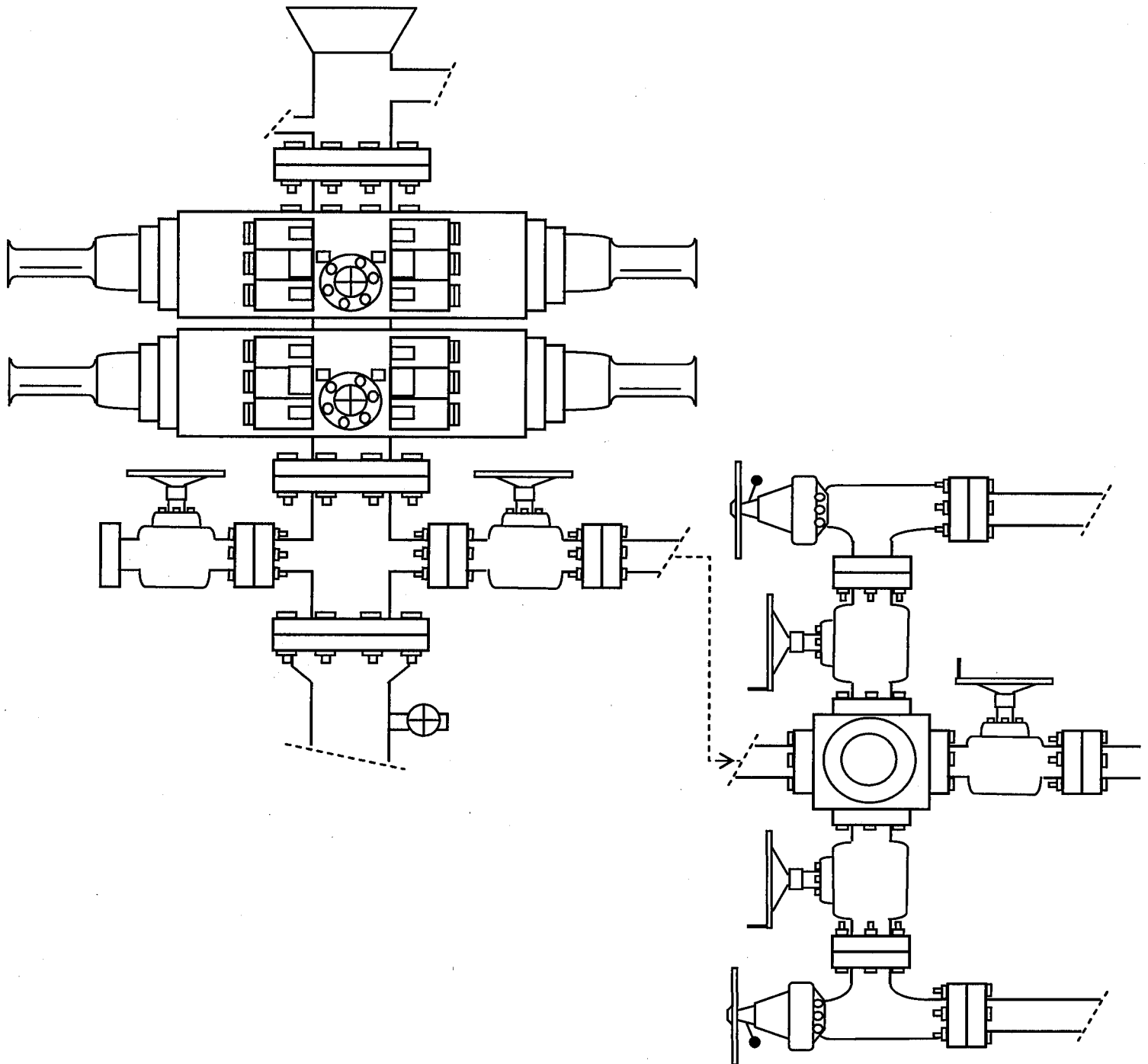


EXHIBIT C

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/23/2007

API NO. ASSIGNED: 43-013-33597

WELL NAME: ROBERTS 2-21-8-17

OPERATOR: NEWFIELD PRODUCTION (N2695)

PHONE NUMBER: 435-646-3721

CONTACT: MANDIE CROZIER

PROPOSED LOCATION:

NWNE 21 080S 170E

SURFACE: 0227 FNL 2345 FEL

BOTTOM: 0227 FNL 2345 FEL

COUNTY: DUCHESNE

LATITUDE: 40.11010 LONGITUDE: -110.0096

UTM SURF EASTINGS: 584410 NORTHINGS: 4440238

FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	4/30/07
Geology		
Surface		

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

PROPOSED FORMATION: GRRV

SURFACE OWNER: 4 - Fee

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

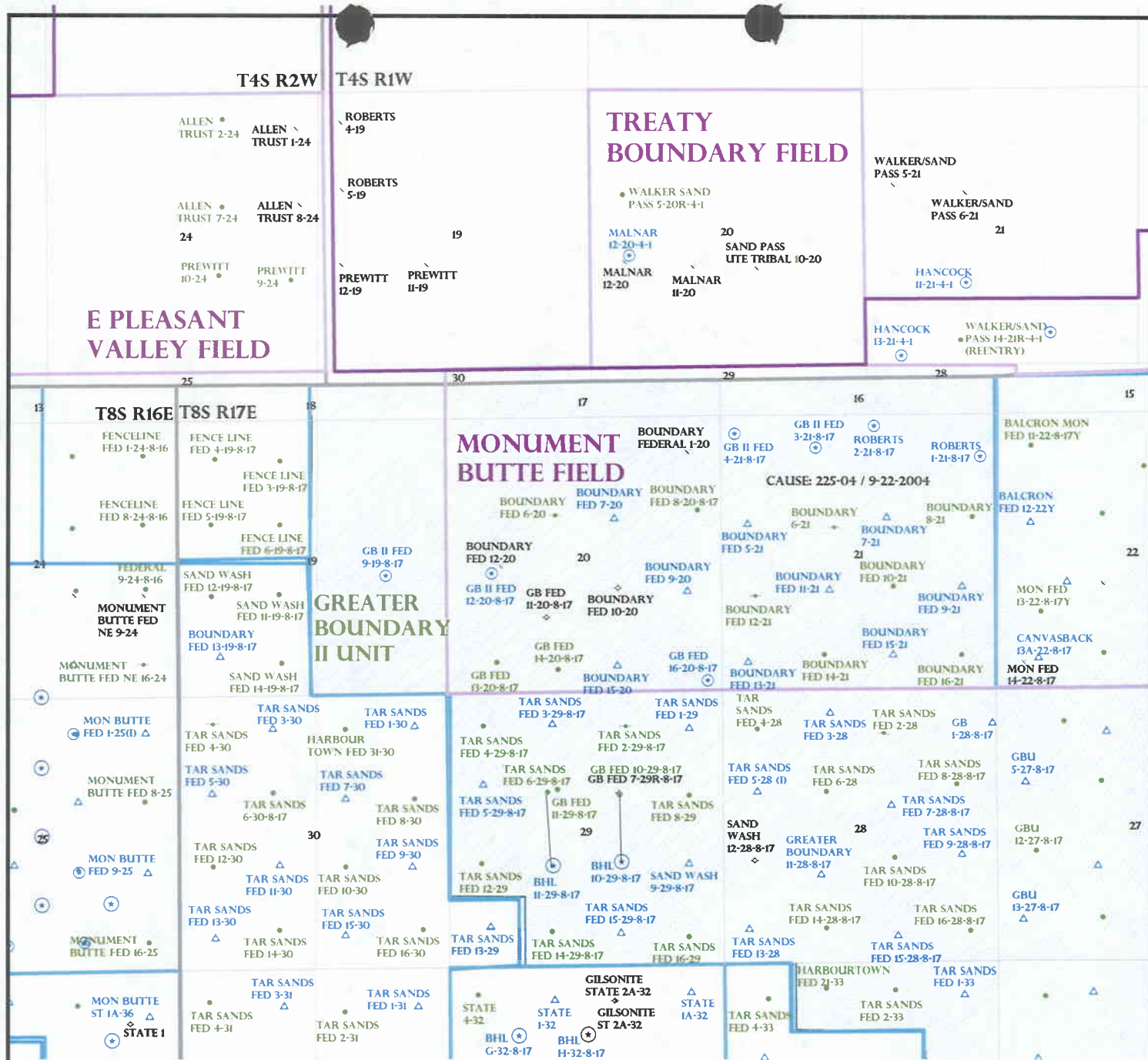
☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. B001834)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. MUNICIPAL)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: GREATER BOUNDARY II (GR)
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 225-04
Eff Date: 9-22-04
Siting: Suspends General Drilling
___ R649-3-11. Directional Drill

COMMENTS: Needs Permit (04-20-07)

STIPULATIONS: 1- STATEMENT OF BASIS



OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 19,20,21 T.8S R. 17E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

CAUSE: 225-04 / 9-22-2004

Field Status

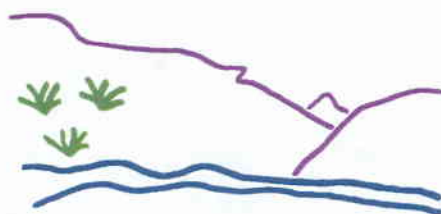
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- x GAS INJECTION
- x GAS STORAGE
- x LOCATION ABANDONED
- x NEW LOCATION
- x PLUGGED & ABANDONED
- x PRODUCING GAS
- x PRODUCING OIL
- x SHUT-IN GAS
- x SHUT-IN OIL
- x TEMP. ABANDONED
- x TEST WELL
- x WATER INJECTION
- x WATER SUPPLY
- x WATER DISPOSAL
- x DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 29-MARCH-2007

Application for Permit to Drill

Statement of Basis

4/24/2007

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
392	43-013-33597-00-00		OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD		
Well Name	ROBERTS 2-21-8-17		Unit	GREATER BOUNDARY II (GR)	
Field	MONUMENT BUTTE		Type of Work		
Location	NWNE 21 8S 17E S 227 FNL 2345 FEL GPS Coord (UTM) 584410E 4440238N				

Geologic Statement of Basis

Newfield proposes to set 290' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 200'. A search of Division of Water Rights records shows five water wells within a 10,000 foot radius of the center of section 21. These wells are from .25 miles to one mile from the proposed location and depth is not listed. The wells are owned by private individuals and are listed for use as stock watering, domestic and irrigation. Considering the shallow depth of the base of moderately saline ground water it is assumed that all these wells are less than 200 feet deep. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement program should adequately protect any useable ground water and nearby wells.

Brad Hill
APD Evaluator

4/24/2007
Date / Time

Surface Statement of Basis

The proposed location is approximately 12 road miles southeast of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Ut and about 13 miles downstream from the location. Broad flats frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Seeps are common in the draws. Access is by State and County roads. Two hundred and thirty feet of new construction across private land will be required to reach the location.

The location is on the northwest corner of a flat agricultural field. The staked location has been moved to the northwest to miss as much of the area irrigated by a pivot sprinkler as possible. The reserve pit area is planned within the outer edge of the area being irrigated by an end pistol nozzle. The road will access the location from the north rather from the south as shown on TOPO B in the APD. The location is outside the normal drilling window and will require a spacing exception. No draws intersect the location and no diversions will be required. A wash with riparian type vegetation is located approximately ¼ mile north of the location.

A dwelling with outbuildings owned by Bill McCormic and his wife are located about 200 yards northwest of the proposed location. They discussed with Kim Swasey of Newfield and John Price their concerns with the traffic near their house. The access road is planned slightly to the east of the existing road and will have less impact on them. When this was explained to them their concerns were reduced. The pump jack will be electric driven, having less noise than a fuel driven motor.

The surface of the location is owned Wade Price. The mineral is also privately owned. Mr. Price attended the pre-site visit. He had no concerns not already considered and included in the surface owner agreement. A metal gate will be installed at the property line. Fencing of the location is not planned.

The location appears to be a suitable site for drilling and operating a well.

Application for Permit to Drill

Statement of Basis

4/24/2007

Utah Division of Oil, Gas and Mining

Page 2

Floyd Bartlett
Onsite Evaluator

4/20/2007
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
----------	-----------

Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
------	---

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name ROBERTS 2-21-8-17
API Number 43-013-33597-0 **APD No** 392 **Field/Unit** MONUMENT BUTTE
Location: 1/4,1/4 NWNE **Sec** 21 **Tw** 8S **Rng** 17E 227 FNL 2345 FEL
GPS Coord (UTM) 584401 4440245 **Surface Owner**

Participants

Floyd Bartlett (DOGM), David Allred and Kim Swasey (Newfield), Corey Stewart (Tri-state Land Surveying), Charles Macdonald (BLM). Wade Price (Land Owner), John Price (Wade Price's father)

Regional/Local Setting & Topography

The proposed location is approximately 12 road miles southeast of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Ut and about 13 miles downstream from the location. Broad flats frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Seeps are common in the draws. Access is by State and County roads. Two hundred and thirty feet of new construction across private land will be required to reach the location.

The location is on the northwest corner of a flat agricultural field. The staked location has been moved to the northwest to miss as much of the area irrigated by a pivot sprinkler as possible. The reserve pit area is planned within the outer edge of the area being irrigated by an end pistol nozzle. The road will access the location from the north rather from the south as shown on TOPO B in the APD. The location is outside the normal drilling window and will require a spacing exception. No draws intersect the location and no diversions will be required. A wash with riparian type vegetation is located approximately ¼ mile north of the location.

The surface of the location is owned by Wade Price. The mineral is also privately owned.

Surface Use Plan

Current Surface Use

Grazing
Agricultural
Wildlife Habitat

New Road

Miles	Well Pad	Length	Src Const Material	Surface Formation
0.05	Width 199	290	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Agriculture field consisting of alfalfa with annual weeds outside the irrigated area.
Cattle, prairie dogs, small mammals and birds.

Soil Type and Characteristics

Deep loamy sand.

Erosion Issues N**Sedimentation Issues** N**Site Stability Issues** N**Drainage Diversion Required** N**Berm Required?** N**Erosion Sedimentation Control Required?** N**Paleo Survey Run?** N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N**Reserve Pit****Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	25 to 75	15
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
Final Score		40 1 Sensitivity Level

Characteristics / Requirements

40' x 80' x 8' deep located in an area of cut on the northeast side of the location. A liner is required. Newfield commonly uses a 16 mil liner.

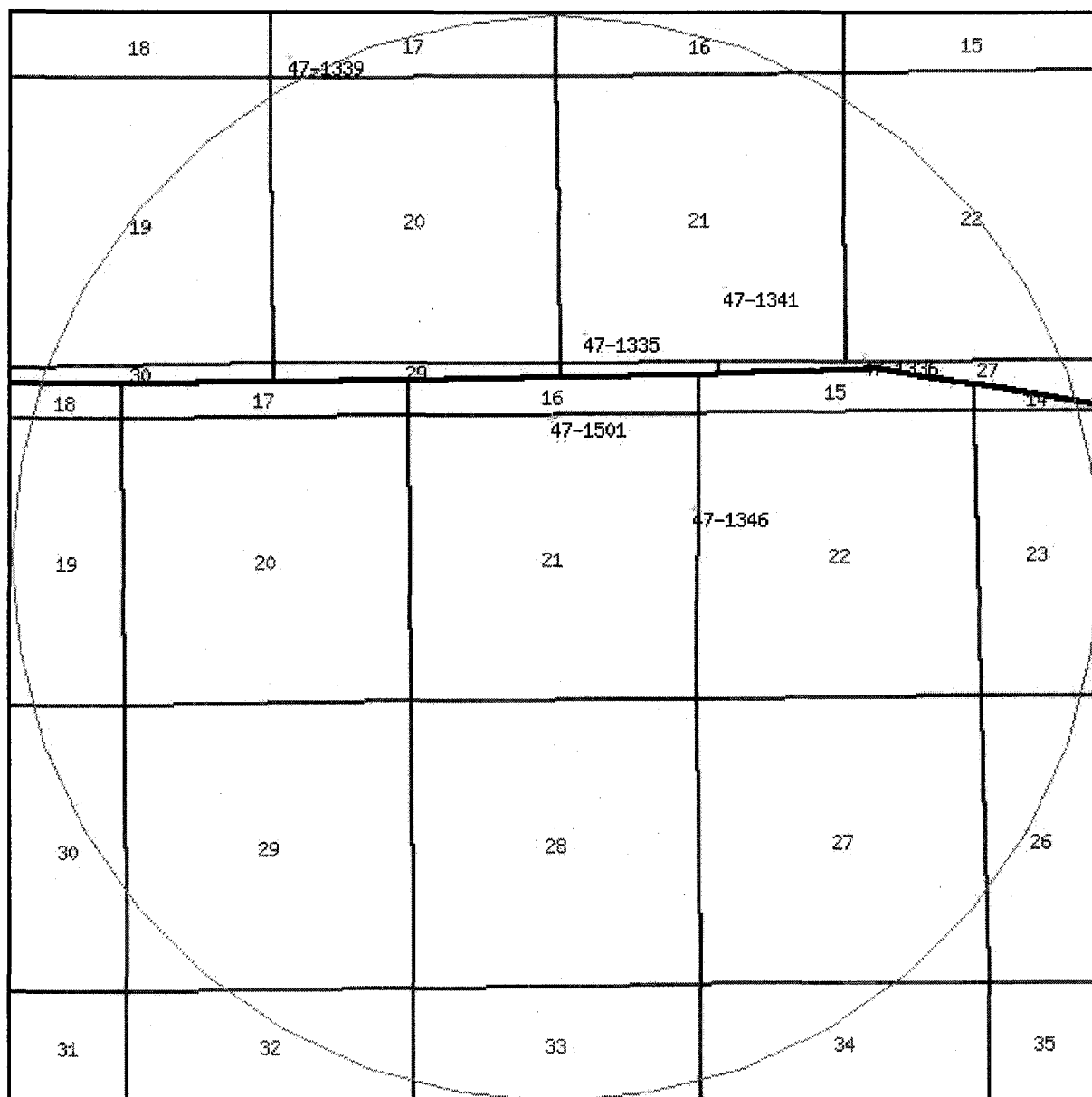
Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y**Other Observations / Comments**

Floyd Bartlett
Evaluator

4/20/2007
Date / Time

Version: 2007.04.13.01 Rundate: 04/24/2007 02:41 PM

Radius search of 10000 feet from a point N2640 E2640 from the SW corner, section 21, Township 8S, Range 17E, SL b&m Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all



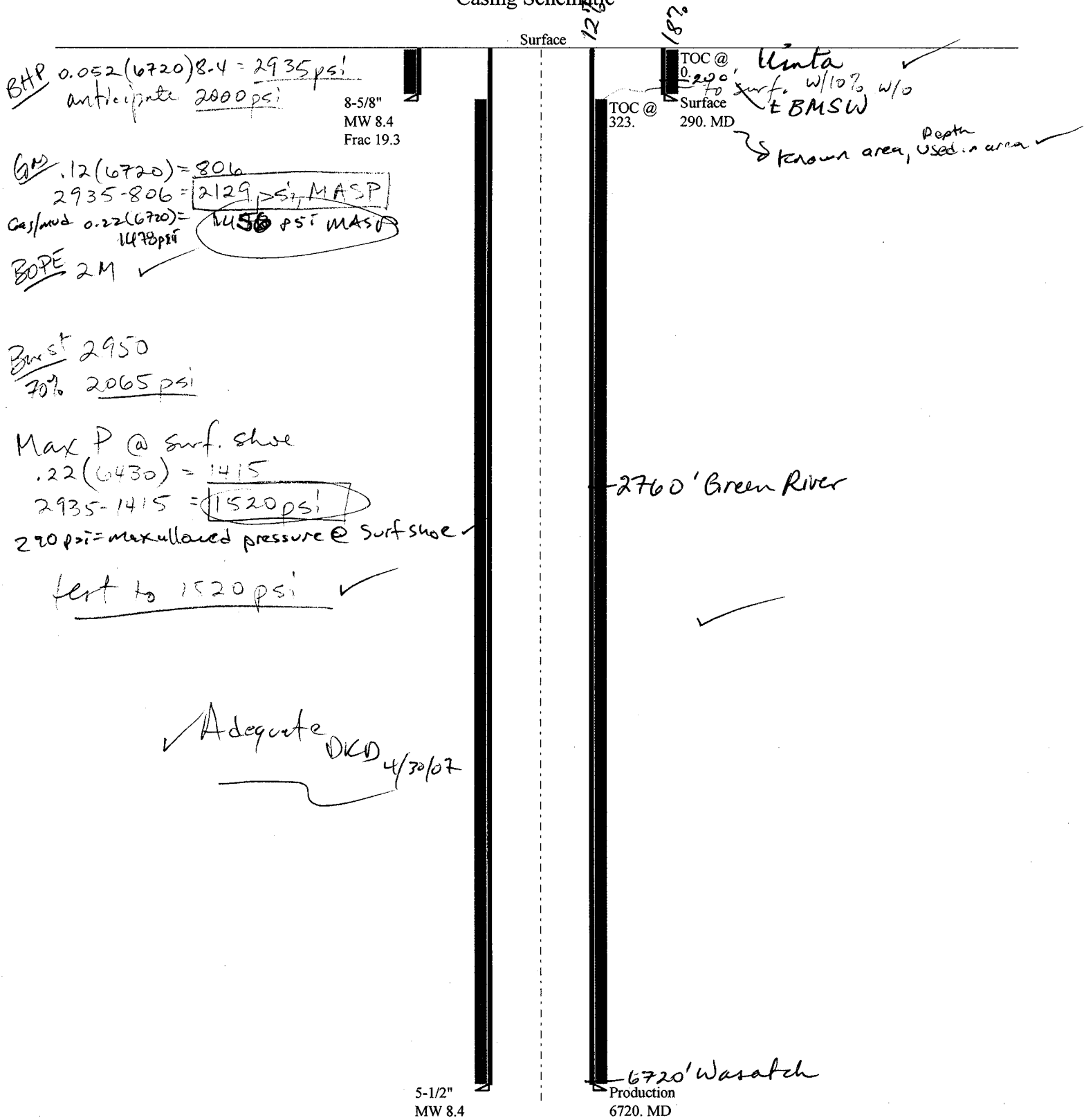
0 1300 2600 3900 5200 ft

Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Own
<u>47-1335</u>	Underground S2050 E470 W4 21 4S 1W US		P	19470807	D	0.015	0.000	HOWARD D MYTON UT
<u>47-1336</u>	Underground N80 E340 SW 22 4S 1W US		P	19470310	D	0.015	0.000	ANDREW M MYTON UT
<u>47-1339</u>	Underground N375 E347 SW 17 4S 1W US		P	19510303	DIS	0.015	0.000	KEN HIGLE MYTON UT
<u>47-1341</u>	Underground N1350 W2230 SE 21 4S 1W US		P	19511018	DS	0.015	0.000	DEAN D. RC 68 EAST 400
<u>47-1346</u>	Underground S1730 W100 NE 21 8S 17E SL		P	19550318	D	0.015	0.000	LOUIS CLAI MYTON UT
<u>47-1501</u>	Underground S50 W50 N4 21 8S 17E SL		P	19630905	DIS	0.015	0.000	CLARK ANI ABEGGLEN MYTON UT

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

Casing Schematic



Well name:	2007-04 Newfield Roberts 2-21-8-17	
Operator:	Newfield Production Company	
String type:	Surface	Project ID: 43-013-33597
Location:	Duchesne County	

Design parameters:
Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 79 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 255 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 290 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 253 ft

Non-directional string.
Re subsequent strings:

Next setting depth: 6,720 ft
Next mud weight: 8.400 ppg
Next setting BHP: 2,932 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 290 ft
Injection pressure: 290 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	290	8.625	24.00	J-55	ST&C	290	290	7.972	103.7

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	127	1370	10.826	290	2950	10.17	6	244	40.12 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: April 27, 2007
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 290 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	2007-04 Newfield Roberts 2-21-8-17	
Operator:	Newfield Production Company	Project ID:
String type:	Production	43-013-33597
Location:	Duchesne County	

Design parameters:
Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 169 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 323 ft

Burst

Max anticipated surface pressure: 1,454 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 2,932 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 5,866 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6720	5.5	15.50	J-55	LT&C	6720	6720	4.825	898.1

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2932	4040	1.378	2932	4810	1.64	91	217	2.39 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: April 27, 2007
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6720 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

March 29, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2007 Plan of Development Greater Boundary Unit,
Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Greater Boundary Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Green River)

43-013-33599	GB Fed II 09-19-8-17	Sec 19 T08S R17E 2297 FSL 1151 FEL
43-013-33600	GB Fed II 12-20-8-17	Sec 20 T08S R17E 2306 FSL 0886 FWL
43-013-33601	GB Fed II 03-21-8-17	Sec 21 T08S R17E 0626 FNL 1836 FWL
43-013-33602	GB Fed II 04-21-8-17	Sec 21 T08S R17E 0346 FNL 0285 FWL
43-013-33597	Roberts 02-21-8-17	Sec 21 T08S R17E 0227 FNL 2345 FEL
43-013-33598	Roberts 01-21-8-17	Sec 21 T08S R17E 0822 FNL 0288 FEL

Our records indicate the Roberts 01-21-8-17 is closer than 460 feet from the Greater Boundary Unit boundary.

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – Greater Boundary Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

June 20, 2007

Newfield Production Company
Route 3 Box 3630
Myton, UT 84052

Re: Roberts 2-21-8-17 Well, 227' FNL, 2345' FEL, NW NE, Sec. 21, T. 8 South, R. 17 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to re-enter the plugged and abandoned referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33597.

Sincerely,

Gil Hunt
Associate Director

er
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management Vernal Office



Operator: Newfield Production Company
Well Name & Number Roberts 2-21-8-17
API Number: 43-013-33597
Lease: FEE

Location: NW NE Sec. 21 T. 8 South R. 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: ROBERTS 2-21-8-17

Api No: 43-013-33597 Lease Type: FEE

Section 21 Township 08S Range 17E County DUCHESNE

Drilling Contractor NDSI RIG # NS#1

SPUDDED:

Date 07/23/07

Time 11:00 AM

How DRY

Drilling will Commence: _____

Reported by DON BASTIAN

Telephone # (435) 823-6012

Date 07/25/07 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004



1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435 646 3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
227 FNL 2345 FEL
NWNE Section 21 T8S R17E

5. Lease Serial No.
FEE

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GREATER BOUNDARY II

8. Well Name and No.
ROBERTS 2-21-8-17

9. API Well No.
4301333597

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 7/23/2007 MIRU NDSI NS # 1. Spud well @ 11:00 AM. Drill 320' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 316.70' KB On 7/27/2007 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 7 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Troy Zufelt

Signature

Title

Drilling Supervisor

Date

07/27/2007

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

JUL 31 2007

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 316.7

LAST CASING 8 5/8" set @ 316.7
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 320 LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL Greater Boundary Roberts 2-21-8-17
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI NS # 1

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 37.84'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	304.85
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			306.7
TOTAL LENGTH OF STRING		306.7	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			316.7
TOTAL		304.85	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		304.85	7				
TIMING		1ST STAGE		GOOD CIRC THRU JOB			YES
BEGIN RUN CSG. Spud		7/23/2007	11:00 AM	Bbls CMT CIRC TO SURFACE			7
CSG. IN HOLE		7/24/2007	11:00 AM	RECIPROCATED PIPE FOR			N/A
BEGIN CIRC		7/27/2007	7:19 AM	BUMPED PLUG TO			526 PSI
BEGIN PUMP CMT		7/27/2007	7:33 AM				
BEGIN DSPL. CMT		7/27/2007	7:44AM				
PLUG DOWN		7/27/2007	7:51 AM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Troy Zufelt DATE 7/27/2007

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

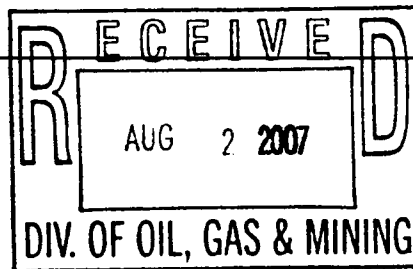
OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	<i>16293</i>	4301333062	FEDERAL 1-19-9-16	NENE	19	9S	16E	DUCHESNE	7/28/2007	<i>8/9/07</i>
WELL 1 COMMENTS: <i>GRUV</i>											
A	99999	<i>16294</i>	4301333108	FEDERAL 10-20-9-16	NWSE	20	9S	16E	DUCHESNE	7/25/2007	<i>8/9/07</i>
<i>GRUV</i>											
B	99999	<i>12391</i> ✓	4301333597	ROBERTS 2-21-8-17	NWNE	21	8S	17E	DUCHESNE	7/23/2007	<i>8/9/07</i>
<i>GRUV</i>											
B	99999	<i>14844</i> ✓	4304734932	SD FEDERAL 5-6-9-18	SWNW	6	9S	18E	UINTAH	7/28/2007	<i>8/9/07</i>
<i>GRUV</i>											
B	99999	<i>14844</i> ✓	4304738194	SD FEDERAL 4-6-9-18	SWNW	6	9S	18E	UINTAH	7/30/2007	<i>8/9/07</i>
WELL 5 COMMENTS: <i>GRUV BHL = NWNW</i>											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Signature _____ Jentri Park
Production Clerk _____
Date **August 2, 2007**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GREATER BOUNDARY II
PHONE NUMBER 435.646.3721		8. WELL NAME and NUMBER: ROBERTS 2-21-8-17
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 227 FNL 2345 FEL		9. API NUMBER: 4301333597
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 21, T8S, R17E		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 08/13/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

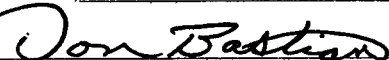
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 8/2/07 MIRU Patterson # 155 . Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 280'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6650'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 170 jt's of 5.5 J-55, 15.5# csgn. Set @ 6628.37' KB. Cement with 375 sks cement mixed @ 11.0 ppg & 3.43 yld. The 455 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 56 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 102,000 #'s tension. Release rig @ 6:00 AM 8/12/07.

NAME (PLEASE PRINT) Don Bastian

TITLE Drilling Foreman

SIGNATURE



DATE 08/13/2007

(This space for State use only)

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AUG 14 2007

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

<p style="text-align: center;"><u>5 1/2"</u> CASING SET AT <u>6628.37</u></p> <p>LAST CASING <u>8 5/8"</u> Set @ <u>316.7</u></p> <p>DATUM <u>12' KB</u></p> <p>DATUM TO CUT OFF CASING <u>12'</u></p> <p>DATUM TO BRADENHEAD FLANGE _____</p> <p>TD DRILLER <u>6650'</u> TD loggers _____</p> <p>HOLE SIZE <u>7 7/8"</u></p>	<p>Ft c/r @ <u>6588.27</u></p> <p>OPERATOR <u>Newfield Production Company</u></p> <p>WELL <u>GB Roberts 2-21-8-17</u></p> <p>FIELD/PROSPECT <u>Monument Butte</u></p> <p>CONTRACTOR & RIG # <u>Patterson-UTI Rig # 155</u></p>
---	--

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH	
		Landing Jt					14	
		Short jt 5.92' @ 4731.39'						
170	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6576.27	
							0.6	
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	38.85	
		GUIDE shoe			8rd	A	0.65	
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING LESS CUT OFF PIECE PLUS DATUM TO T/CUT OFF CSG CASING SET DEPTH				6630.37
TOTAL LENGTH OF STRING		6630.37	171					14
LESS NON CSG. ITEMS		15.25						12
PLUS FULL JTS. LEFT OUT		193.75	5					6628.37
TOTAL		6808.87	176	} COMPARE				
TOTAL CSG. DEL. (W/O THRDS)		6808.87	176					
TIMING		1ST STAGE	2nd STAGE					
BEGIN RUN CSG.		8/10/2007	3:30 AM	GOOD CIRC THRU JOB				YES
CSG. IN HOLE		8/11/2007	1:00 PM	Bbls CMT CIRC to surface				56
BEGIN CIRC		8/11/2007	1:45 PM	RECIPROCATED PIPE FOR				THRUSTROKE
BEGIN PUMP CMT		8/11/2007	3:13 PM	DID BACK PRES. VALVE HOLD ?				YES
BEGIN DSPL. CMT		8/11/2007	4:25 PM	BUMPED PLUG TO				2000 PSI
PLUG DOWN		8/11/2007	4:54 PM					
CEMENT USED		CEMENT COMPANY- B. J.						
STAGE	# SX	CEMENT TYPE & ADDITIVES						
1	375	Premlite II w/ + 3 % KCL, 5#'s /sk CSE + 2# sk/kolseal +.5SMS+FP+SF						
		mixed @ 11.0 ppg W / 3.49 cf/sk yield						
2	455	50/50:2 W/ 2% Gel + 3% KCL,.5%EC1,1/4# sk.C.F.2%SF+.3% SMS+FP-6L mixed @14.4 ppgW/ 1.24YLD						
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.								

COMPANY REPRESENTATIVE Troy Zufelt DATE 8/11/2007



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

June 20, 2007

* Amended September 5, 2007

Newfield Production Company
Rt. 3, Box 3630
Myton, UT 84052

Re: Roberts 2-21-8-17 Well, 227' FNL, 2345' FEL, NW NE, Sec. 21, T. 8 South, R. 17 East,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to *drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33597.

Sincerely,

Gil Hunt
Associate Director

pab.
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management Vernal Office



Operator: Newfield Production Company
Well Name & Number Roberts 2-21-8-17
API Number: 43-013-33597
Lease: FEE

Location: NW NE **Sec.** 21 **T.** 8 South **R.** 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

2007 / 1 / SEP

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 227 FNL 2345 FEL

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 21, T8S, R17E

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GREATER BOUNDARY II

8. WELL NAME and NUMBER:
ROBERTS 2-21-8-17

9. API NUMBER:
4301333597

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

COUNTY: DUCHESNE

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 09/12/2007	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: -
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Mandie Crozier

TITLE Regulatory Specialist

SIGNATURE

DATE 09/14/2007

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GREATER BOUNDARY II
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 227 FNL 2345 FEL		8. WELL NAME and NUMBER: ROBERTS 2-21-8-17
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 21, T8S, R17E		9. API NUMBER: 4301333597
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 09/18/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 09/13/07 , attached is a daily completion status report.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE

DATE 09/18/2007

(This space for State use only)

RECEIVED
SEP 24 2007
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

ROBERTS 2-21-8-17**6/1/2007 To 10/30/2007****8/23/2007 Day: 1****Completion**

Rigless on 8/22/2007 - nstall 5M frac head. NU Cameron BOP. RU H/O truck & pressure test casing, frac head, blind rams & casing valves to 4500 psi. RU PSI WLT w/ mast & run CBL under pressure. WLTD @ 6552' & cement top @ 360'. RDWLT & SIFN W/ est 157 BWTR. **Pulsed Neutron Density log cancelled**

8/25/2007 Day: 2**Completion**

Rigless on 8/24/2007 - RU Schlumberger. Run RST log from 6554' to 4000'. RD Schlumberger.

9/7/2007 Day: 3**Completion**

Rigless on 9/6/2007 - RU BJ Services "Ram head". RU Perforators WLT, crane & lubricator. RIH w/ 22' perf gun. Perforate CP5 sds @ 6456- 6478' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 88 shots. SIWFN w/ 157 BWTR.

9/8/2007 Day: 4**Completion**

Rigless on 9/7/2007 - RU BJ Services. 13 psi on well. Frac CP5 sds w/ 60,196#'s of 20/40 sand in 498 bbls of Lightning 17 fluid. Broke @ 3570 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 3196 psi @ ave rate of 19.3 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. Screened out 64 bbls short of flush. Got 45,466#'s of sand in perfs, Left 14,730#'s of sand in csg. ISIP 4230 psi. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 3 1/2 hrs & died. Rec. est 210 BW. Leave pressure on well. 445 BWTR RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug, 7', 15' & 15' perf gun. Set plug @ 6410'. Perforate CP2 sds @ 6306- 13', CP1 sds @ 6230- 60' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 148 shots (2 runs). RU BJ Services. 180 psi on well. Pumped a total of 55 BW, Pressure would not breakback (3900 psi @ 5 BPM). RU WL & dump bail acid on CP1 sds. RU BJ Services. 1267 psi on well. Frac CP1 & CP2 sds w/ 89,987#'s of 20/40 sand in 757 bbls of Lightning 17 fluid. Broke @ 3235 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1777 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 2118 psi. Leave pressure on well. 1202 BWTR RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 18' perf gun. Set plug @ 6100'. Perforate LODC sds @ 5982- 6000' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 72 shots. RU BJ Services. 1520 psi on well. Frac LODC sds w/ 60,363#'s of 20/40 sand in 554 bbls of Lightning 17 fluid. Broke @ 4020 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2198 psi @ ave rate of 24.7 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 2657 psi. Leave pressure on well. 1756 BWTR RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 14' perf gun. Set plug @ 5620'. Perforate C sds @ 5504- 18' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 56 shots. RU BJ Services. 2020 psi on well. Frac C sds w/ 40,336#'s

of 20/40 sand in 384 bbls of Lightning 17 fluid. Broke @ 3718 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2635 psi @ ave rate of 24.7 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. Pressure begin to climb during flush. Screened out 37 bbls short of flush. 30,153#'s of sand in perfs, Left 10,183#'s in csg. ISIP 4433 psi. Begin immediate flowback on 12/64 choke. Flowed for 5 1/2 hrs & died. Rec. est 330 BW. SIWFN w/ 1810 BWTR.

9/11/2007 Day: 5

Completion

NC #1 on 9/10/2007 - RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 6' perf gun. Set plug @ 5360'. Perforate DS2 sds @ 5250- 56' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 24 shots. RU BJ Services. 455 psi on well. Pressure up on well. Broke @ 2927 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Pumped pad fluid. Pressure kept climbing (3700 psi @ 13 BPM), Did not start sand. Shut down. Tried to pump in well again, Pressure @ 3900 psi @ 2 BPM (Total of 166.2 bbls pumped). RU WL & dump bail acid. RU BJ Services. Frac DS2 sds w/ 15209#'s of 20/40 sand in 309 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3101 psi @ ave rate of 20.5 BPM. ISIP 2738 psi. Begin immediate flowback on 12/64 choke. Flowed for 2 hrs & died. Rec. est 120 BW. MIRU NC#1. ND Cameron BOP & 5M WH. NU 3M WH & Shaffer BOP. Talley, PU & RIH w/ 4 3/4" bit, Bit sub & 75 jts of 2 7/8" J-55 tbg. EOT @ 2369'. SIWFN w/ 2166 BWTR.

9/12/2007 Day: 6

Completion

NC #1 on 9/11/2007 - 6:30AM OWU, R/U R/pmp, Curc Well Clean Due To Oil, RIH W/-95 Jts Tbg To Fill @ 5295', R/U Nabors Pwr Swvl, R/U Rpmp, C/Out To Plg @ 5360', Drill Up Plg, Swvl I/Hle To Plg @ 5620', Drill Up Plg, Swvl I/Hle To Plg @ 6100', Drill Up Plg, Swvl I/Hle To Fill @ Fill @ 6315', C/Out To Plg @ 6410', Drill Up Plg, Swvl I/Hle To Fill @ 6470', C/Out To PBTD @ 6580', Curc Well Clean 1 Hr, POOH W/-5 Jts Tbg, EOB @ 6432', R/U Swab, RIH, IFL @ Surf, Made 8 Swab Runs, Lite Trce Oil, Lite Trce Sand, FFL @ 1200', Recvred 92 Bbls Wtr, 6:30PM C/SDFN, Lost 18 Bbls Wtr On Drill Out To PBTD, Total Wtr Recvery For Day = 75 Bbls.

9/13/2007 Day: 7

Completion

NC #1 on 9/12/2007 - 6:30AM OWU, Flowing, R/U Swab, RIH Made 3 Swab Runs Recvred 35 Bbls Wtr, Lite Trce Oil, Lite Trce Sand, FFL @ 900', RIH W/-Tbg To Fill @ 6570', R/U R/pmp & C/Out To PBTD @ 6580', Curc Well Clean, POOH W/-209 Jts Tbg, Bit Sub & Bit. P/U & RIH W/-Tbg Production Detail Shown Below. Set T/A In 15,000 Tension, N/U W/-HD. R/U R/pmp & Flsh Tbg W/-60 Bbls Wtr. P/U Stroke & RIH W/-CDI 2 1/2x1 1/2x14x18' RHAC, 6-1 1/2x25' Wt Bars, 20-3/4x25' w/g, SWI, 6:30PM C/SDFN, 6:30PM To 7:00PM C/Trvl Total Wtr Loss For Day On Curc Out @ PBTD = 38 Bbls.

9/14/2007 Day: 8

Completion

NC #1 on 9/13/2007 - 6:30AM OWU, RIH W/-132-3/4x25' Slick Rods, 100-7/8x25' Guided Rods, 7/8x6' Pony, 1 1/2x26' Polish Rod, Seat pmp, R/U Unit, Hole Standing Full, Stroke Unit & Tbg To 800 Psi, Good Test.R/D Rig, Move Out @ 12:00PM , POP W/-102" SL, 5 1/2 SPM, (Final Report).

Pertinent Files: Go to File List

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL
WELLGAS
WELL

DRY



Other _____

1b. TYPE OF WELL

NEW
WELLWORK
OVER

DEEPEN

PLUG
BACKDIFF
RESVR.

Other _____

2. NAME OF OPERATOR

Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

227' FNL & 2345' FEL (NW/NE) Sec. 21, T8S, R17E

At top prod. Interval reported below

At total depth

14. API NO.

43-013-33597

DATE ISSUED

06/20/07

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

15. DATE SPUDDED

07/23/07

16. DATE T.D. REACHED

08/09/07

17. DATE COMPL. (Ready to prod.)

09/13/07

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5206' GL

19. ELEV. CASINGHEAD

5218' KB

20. TOTAL DEPTH, MD & TVD

6650'

21. PLUG BACK T.D., MD & TVD

6580

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 5250'-6478'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	317'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6628'	7-7/8"	375 sx Premlite II and 455 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 6505'	TA @ 6438'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP5) 6456'-6478'	.49"	4/88	6456'-6478'	Frac w/ 60,196# 20/40 sand in 498 bbls fluid
(CP2 & 1) 6306'-6313', 6230'-6260'	.49"	4/148	6230'-6313'	Frac w/ 89,987# 20/40 sand in 757 bbls fluid
(LODC) 5982'-6000'	.49"	4/72	5982'-6000'	Frac w/ 60,363# 20/40 sand in 554 bbls fluid
(C) 5504'-5518'	.49"	4/56	5504'-5518'	Frac w/ 40,336# 20/40 sand in 384 bbls fluid
(DS2) 5250'-5256'	.49"	4/24	5250'-5256'	Frac w/ 15,209# 20/40 sand in 309 bbls fluid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
09/13/07		2-1/2" x 1-1/2" x 14' x 18' RHAC SM Plunger Pump					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBLs.	GAS--MCF.	WATER--BBL.		GAS-OIL RATIO
10 day ave			----->	88	10	14		114
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS--MCF.	WATER--BBL.		OIL GRAVITY-API (CORR.)	
		----->			RECEIVED			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

OCT 12 2007

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jentri Park

TITLE

Production Clerk

DATE

10/10/2007

JP

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Roberts 2-21-8-17	Garden Gulch Mkr	4314'	
				Garden Gulch 1	4489'	
				Garden Gulch 2	4630'	
				Point 3 Mkr	4913'	
				X Mkr	5138'	
				Y-Mkr	5172'	
				Douglas Creek Mkr	5307'	
				BiCarbonate Mkr	5570'	
				B Limestone Mkr	5697'	
				Castle Peak	6186'	
				Basal Carbonate	NDE	
				Total Depth (LOGGERS	6540'	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202		8. WELL NAME and NUMBER: ROBERTS 2-21-8-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0227 FNL 2345 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 21 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013335970000
PHONE NUMBER: 303 382-4443 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/1/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

 Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well. See attached proposed wellbore diagram.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 01, 2013

NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A	DATE 3/27/2013	

Roberts 2-21-8-17

Spud Date: 7-23-07
Put on Production: 9-13-07
GL: 5206' KB: 5218'

SURFACE CASING

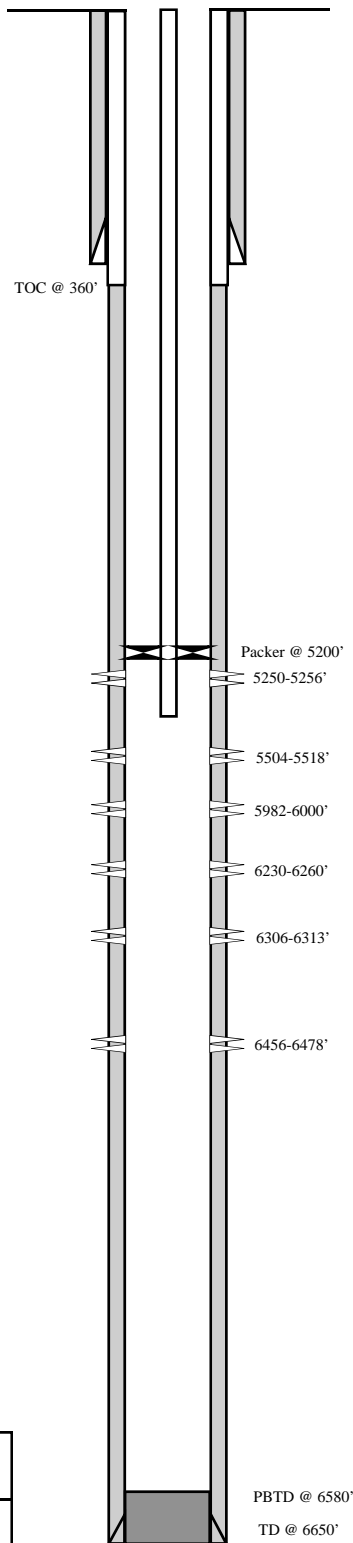
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (304.85')
DEPTH LANDED: 316.70' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, circ 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 171 jts. (6615.12')
DEPTH LANDED: 6628.37' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 375 sxs Prem. Lite II mixed & 455 sxs 50/50 POZ.
CEMENT TOP AT: 360' per CBL 8/22/07

TUBING (4/16/12 GMI)

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 204 jts (6424.3')
TUBING ANCHOR: 6436.3' KB
NO. OF JOINTS: 1 jts (32')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6471.1' KB
BLEED NIPPLE: 2-7/8" (0.7')
NO. OF JOINTS: 1 jts (31.50')
NOTCHED COLLAR: 2-7/8" (0.5')
TOTAL STRING LENGTH: EOT @ 6505' KB

Proposed Injection
Wellbore Diagram**FRAC JOB**

09-06-07	6456-6478'	Frac CP5 sands as follows: 60196# 20/40 sand in 498 bbls Lightning 17 frac fluid. Treated @ avg press of 3196 psi w/avg rate of 19.3 BPM. ISIP 4230 psi. Calc flush: 6454 gal. Actual flush: 3377 gal.
09-07-07	6230-6313'	Frac CP2, & CP1 sands as follows: 89987# 20/40 sand in 757 bbls Lightning 17 frac fluid. Treated @ avg press of 1777 psi w/avg rate of 24.8 BPM. ISIP 2118 psi. Calc flush: 6228 gal. Actual flush: 5724 gal.
09-07-07	5982-6000'	Frac LODC sands as follows: 60363# 20/40 sand in 554 bbls Lightning 17 frac fluid. Treated @ avg press of 2198 psi w/avg rate of 24.7 BPM. ISIP 2657 psi. Calc flush: 5980 gal. Actual flush: 5460 gal.
09-07-07	5504-5518'	Frac C sand as follows: 40336# 20/40 sand in 384 bbls Lightning 17 frac fluid. Treated @ avg press of 2635 w/avg rate of 24.7 BPM. ISIP 4433 psi. Calc flush: 5502 gal. Actual flush: 3431 gal.
09-10-07	5250-5256'	Frac DS2 sand as follows: 15209# 20/40 sand in 309 bbls Lightning 17 frac fluid. Treated @ avg press of 3101 w/avg rate of 20.5 BPM. ISIP 2738 psi. Calc flush: 5249 gal. Actual flush: 5166 gal.
9-13-07		POP
7-31-08		Pump Change. Updated rod & tubing details.
12/3/08		Tubing Leak. Updated rod & tubing details.
8/11/09		Tubing Leak. Updated rod & tubing details.
03/12/10		Tubing Leak. Updated rod & tubing details.
7/28/2010		Pump change. Updated rod and tubing detail.

PERFORATION RECORD

09-06-07	6456-6478'	4 JSPF	88 holes
09-07-07	6306-6313'	4 JSPF	28 holes
09-07-07	6230-6260'	4 JSPF	120 holes
09-07-07	5982-6000'	4 JSPF	72 holes
09-07-07	5504-5518'	4 JSPF	56 holes
09-10-07	5250-5256'	4 JSPF	24 holes

NEWFIELD**Federal 2-21-8-17**

227' FNL & 2345' FEL

NW/NE Section 21-T8S-R17E

Duchesne Co, Utah

API # 43-013-33597; Lease #FEE

JL 3/27/2013

RECEIVED: Mar. 27, 2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202		8. WELL NAME and NUMBER: ROBERTS 2-21-8-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0227 FNL 2345 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 21 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013335970000
PHONE NUMBER: 303 382-4443 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

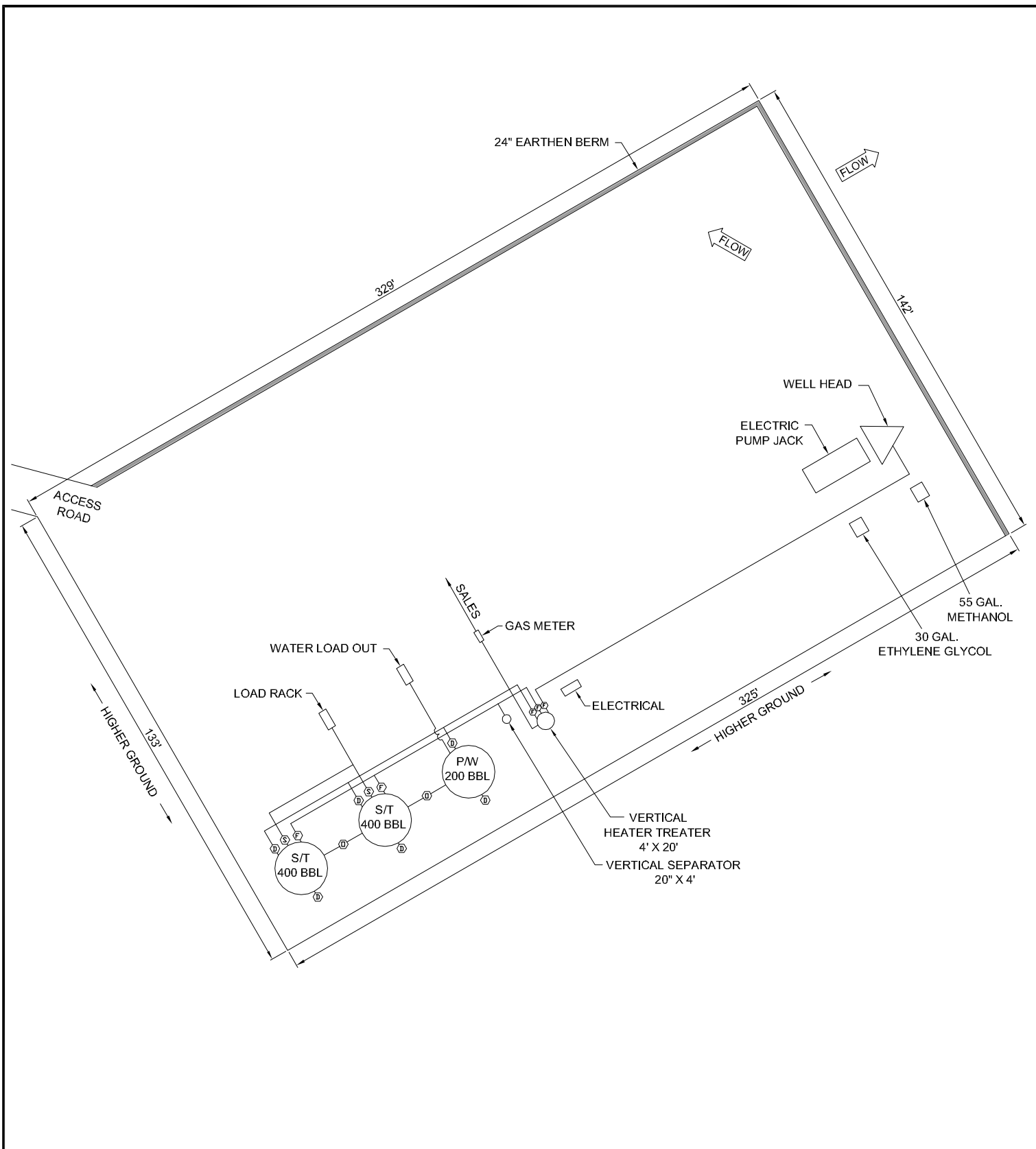
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/26/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:
		<input checked="" type="checkbox"/> OTHER	OTHER: Site Facility/Site Security	



12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.


SEE ATTACHED REVISED SITE FACILITY DIAGRAM

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 August 09, 2013

NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A	DATE 6/26/2013	



POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION				Valve Type				Federal Lease #: FEE This lease is subject to the Site Security Plan for: Newfield Exploration Company 19 East Pine Street Pinedale, WY 82941		ROBERTS 2-21-8-17	
Valve	Line Purpose	Position	Seal Installed	D	Drain	Closed	Yes			Newfield Exploration Company	
D	Drain	Closed	Yes	F	Flow Valve	Open	No			NWNE Sec 21, T8S, R17E	
F	Oil, Gas, Water	Open	No	O	Overflow	Open/Closed	No			Duchesne County, UT	
O	Overflow	Open/Closed	No	V	Vent	Open	No			SEPT 2012	
V	Vent	Open	No	R	Recycle	Closed	Yes			 Bright People. Right Solutions.	
R	Recycle	Closed	Yes	B	Blow Down	Open/Closed	No	POSITION OF VALVES AND USE OF SEALS DURING SALES			
B	Blowdown	Open/Closed	No	S	Sales	Closed	Yes	POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN			
S	Sales	Closed	Yes	Valve	Line Purpose	Position	Seal Installed	Valve	Line Purpose	Position	Seal Installed
				D	Drain	Open	No	D	Drain	Open	No
				F	Oil, Gas, Water	Closed	No	F	Oil, Gas, Water	Closed	No
				O	Overflow	Closed	No	O	Overflow	Closed	No
				V	Vent	Open	No	V	Vent	Open	No
				R	Recycle	Closed	Yes	R	Recycle	Closed	Yes
				B	Blowdown	Closed	No	B	Blowdown	Closed	No
				S	Sales	Closed	Yes	S	Sales	Closed	Yes


Bright People. Right Solutions.

Note: This drawing represents approximate sizes and distances. Underground pipeline locations are also approximated.

Note: This drawing represents approximate sizes and distances. Underground pipeline locations are also approximated.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: ROBERTS 2-21-8-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0227 FNL 2345 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 21 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013335970000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/31/2014	<input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	OTHER: <input type="text" value="Workover MIT"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above subject well had workover procedures performed (packer repair), attached is a daily status report. Workover MIT performed on the above listed well. On 07/31/2014 the csg was pressured up to 1413 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-10204		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 19, 2014		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/1/2014	

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 7/31/14Test conducted by: Dale Gilles

Others present: _____

Well Name: <u>Roberts 2-21-8-17</u>	Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>	-10204
Field: <u>Monument Butte</u>			
Location: <u>NWNE</u> Sec: <u>21</u> T <u>8</u> N <u>8</u> R <u>17</u> (E) W County: <u>Duchesne</u> State: <u>UT</u>			
Operator: <u>Newfield production co.</u>			
Last MIT: <u>1</u>		Maximum Allowable Pressure: <u>1695</u> PSIG	

Is this a regularly scheduled test? ☐ Yes ☒ No
 Initial test for permit? ☐ Yes ☒ No
 Test after well rework? ☒ Yes ☐ No
 Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	PRESSURE		
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING	ANNULUS PRESSURE		
0 minutes	<u>1409</u> psig	psig	psig
5 minutes	<u>1411</u> psig	psig	psig
10 minutes	<u>1412</u> psig	psig	psig
15 minutes	<u>1412</u> psig	psig	psig
20 minutes	<u>1412</u> psig	psig	psig
25 minutes	<u>1413</u> psig	psig	psig
30 minutes	<u>1413</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

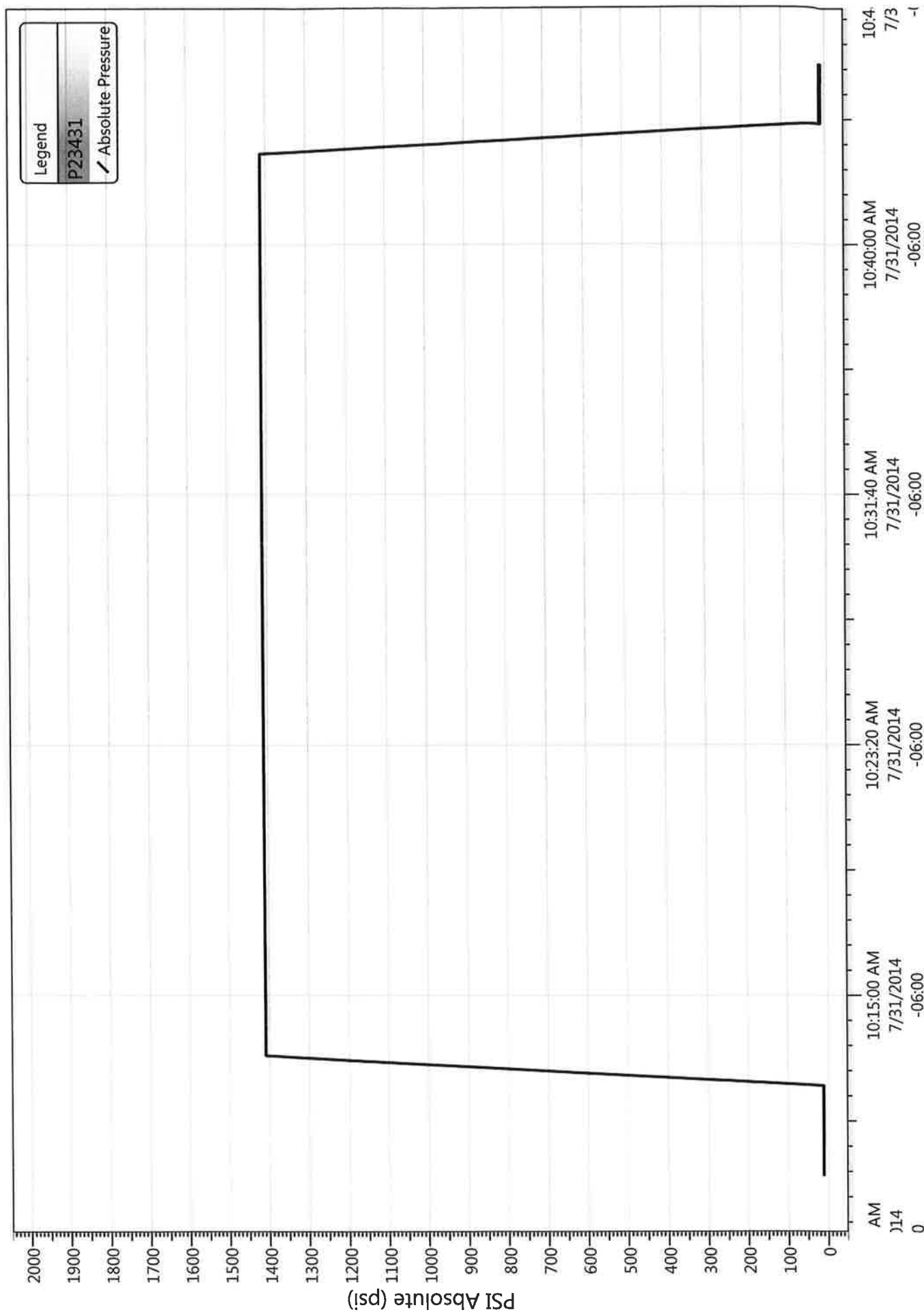
Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

COPY

Roberts 2-21-8-17 (7-31-14)

7/31/2014 10:07:58 AM





Well Name: Roberts 2-21-8-17

Job Detail Summary Report

Sundry Number: 53995 API Well Number: 43013335970000

Jobs					
Primary Job Type		Job Start Date		Job End Date	
Repairs		7/29/2014		7/31/2014	
Daily Operations					
Report Start Date		Report End Date		24hr Activity Summary	
7/29/2014		7/29/2014		MIRU	
Start Time		05:30	End Time	06:00	Comment
Start Time		06:00	End Time	07:00	C/Travl
Start Time		07:00	End Time	08:30	Safety Meeting, Loaded Equip
Start Time		08:30	End Time	08:45	MIRUSU
Start Time		08:45	End Time	10:00	SICP 500psi SITP 100psi, OWU Flowed Back Tbg
Start Time		10:00	End Time	11:00	XO For Tbg, ND I/Tree, Function Test BOP, NU BOP, RU W/Floor
Start Time		11:00	End Time	11:45	Release PKR, H/O Pmped 60BW w/Biocides d/Annulus,
Start Time		11:45	End Time	13:00	Pmped 15BW d/Tbg, Dropped S/Valv, RIH w/ S/Line to Seat S/Valv
Start Time		13:00	End Time	13:30	10BW to Fill, PT Tbg to 3150psi, 540psi Lost
Start Time		13:30	End Time	17:30	Retreive S/Valv
Start Time		17:30	End Time	18:00	POOH w/ 120-Jts B&D Collars, H/O Flushed Tbg 2Times During Trip 70Bbbls Total
Start Time		18:00	End Time	18:30	SWIFN
Start Time		18:30	End Time		c/Travl
Report Start Date		Report End Date		24hr Activity Summary	
7/30/2014		7/30/2014		Breaking Collars, XO PKR, PT Tbg	
Start Time		05:30	End Time	06:00	Comment
Start Time		06:00	End Time	07:00	C/Travl
Start Time		07:00	End Time	07:15	Safety Meeting
Start Time		07:15	End Time	08:00	SITP 450psi SICP 450psi, OWU
Start Time		08:00	End Time	10:15	Comment
Start Time		10:15	End Time	10:30	BMW H/O Flushed Tbg w/ 40BW
Start Time		10:30	End Time	11:15	Conti POOH w/45-Jts B&D Collars
Start Time		11:15	End Time	11:30	XO WTF Arrow Set PKR, Retrieval Tool, PNS (Old PKR CE Rubbers Were Wore Out
Start Time		11:30	End Time	11:45	Comment
Start Time		11:45	End Time	15:00	TIH w/ 165- Jts (5196.51'),
Start Time		15:00	End Time	15:15	Comment
Start Time			End Time		H/O Pmped 40BW d/Tbg
Start Time			End Time		Drop S/Valv, RIH w/ S/Line to Seat S/Valv
Start Time			End Time		Comment
Start Time			End Time		MU Isolation T, Hole Full, PT to 3100psi, Observ Press, Repressure Once
Start Time			End Time		GOOD Tbg TEST 3025psi For 30Min



Job Detail Summary Report

Well Name: Roberts 2-21-8-17

Start Time	15:15	End Time	16:00	Comment
Start Time	16:00	End Time	17:00	Retrieve S/Valv, RD Work Floor, ND BOP, MU I/Tree
Start Time	17:00	End Time	17:15	H/O Pmped 55BW w/ PKR Fluids d/ Annuls
Start Time	17:15	End Time	17:45	Set AS-1X PKR CE @5215' w/ 1500# of Tension
Start Time	17:45	End Time	18:30	Hole Full, PT Annulus to 1550psi
Start Time	18:30	End Time	19:00	NO PRESSURE LOSS in 30Min, Called For MIT in the Morning, SWIFN w/ Pressure on Csg
Start Time	19:00	End Time		c/Travl
Report Start Date	7/31/2014	Report End Date	7/31/2014	24hr Activity Summary
Start Time	05:30	End Time	06:00	PERFORM MIT
Start Time	06:00	End Time	07:00	CREW TRAVEL
Start Time	07:00	End Time	07:30	SAFETY MTG
Start Time	07:30	End Time	08:00	SITP 450psi SICP 1275psi, Bleed Down Tbg, Check For Gas on Annulus, BMW H/O Pressured to 1480psi
Start Time	08:00	End Time	08:15	Gained 30psi in 30Min
Start Time	08:15	End Time	10:30	Newfield Wtr Serv Rep Started MIT, 1569-1578psi in 15Min= 9# Gain- MIT Failed
Start Time	10:30	End Time	11:00	Bleed Pressure to 1400psi, Gained 9#
Start Time	11:00	End Time		Performed MIT, 1409-1413psi, Gained 4# in 30Min, GOOD TEST Workover MIT performed on the above listed well. On 07/31/2014 the csg was pressured up to 1413 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not an EPA representative available to witness the test.
Start Time	11:00	End Time	12:00	EPA #UT22197-10204
Start Time		End Time		Clean Location, PU Equipment, XO For Rods, 12:00PM RDMOSUFINAL RIG REPORT!!! CE @5215'

NEWFIELD**Schematic****Well Name: Roberts 2-21-8-17**

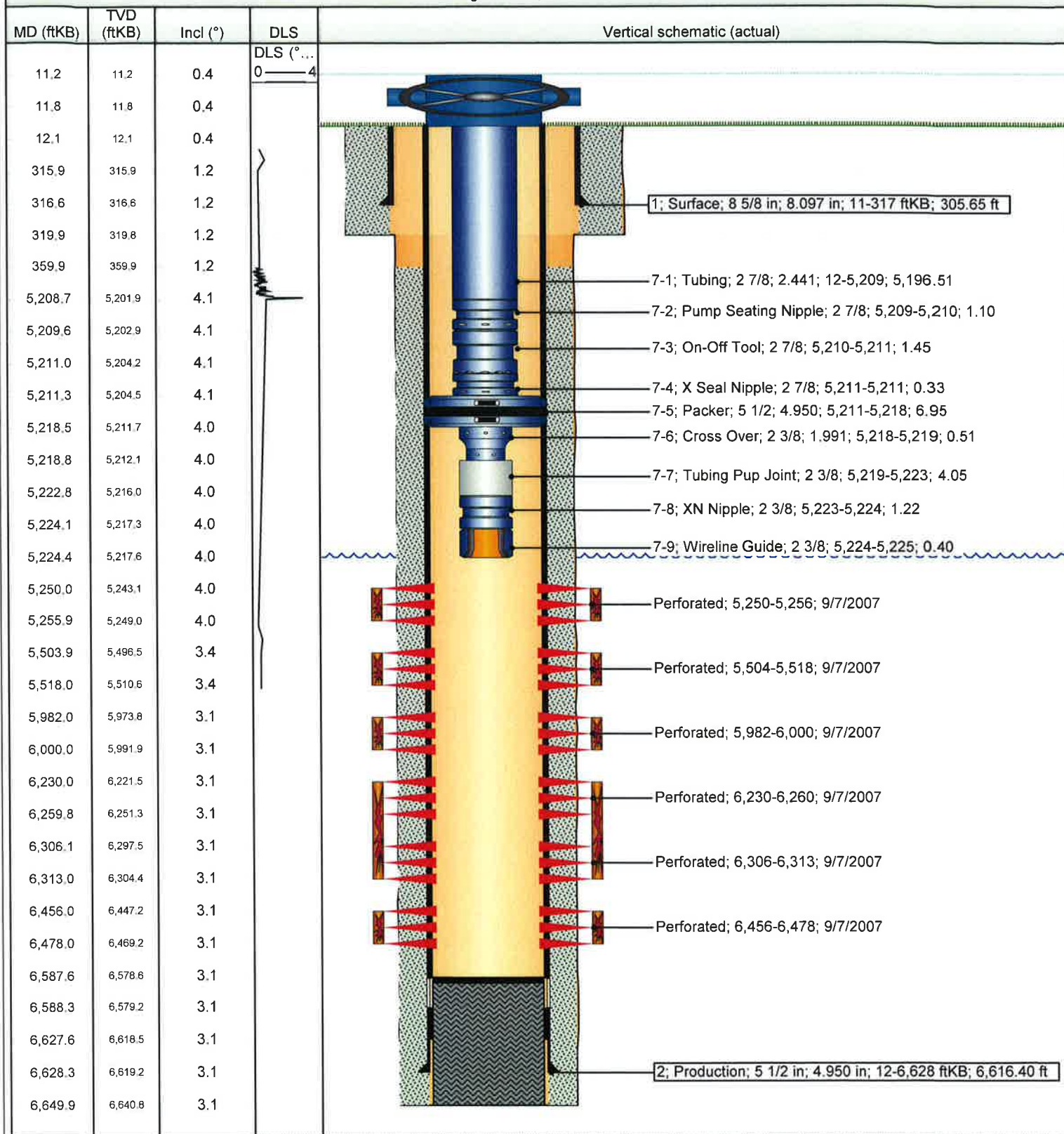
Surface Legal Location 21-8S-17E			API/UWI 43013335970000	Well RC 500186115	Lease	State/Province Utah	Field Name GMBU CTB7	County DUCHESNE
Spud Date 7/23/2007	Rig Release Date 8/12/2007	On Production Date 9/13/2007	Original KB Elevation (ft) 5,218	Ground Elevation (ft) 5,206	Total Depth All (TVD) (ftKB) Original Hole - 6,587.7		PBTD (All) (ftKB) Original Hole - 6,587.7	

Most Recent Job

Job Category Production / Workover	Primary Job Type Repairs	Secondary Job Type Packer Repair	Job Start Date 7/29/2014	Job End Date 7/31/2014
---------------------------------------	-----------------------------	-------------------------------------	-----------------------------	---------------------------

TD: 6,650.0

Vertical - Original Hole, 8/1/2014 8:54:55 AM



NEWFIELD**Newfield Wellbore Diagram Data
Roberts 2-21-8-17**

Surface Legal Location 21-8S-17E		API/UWI 43013335970000		Lease	
County DUCHESNE		State/Province Utah		Field Name GMBU CTB7	
Well Start Date 7/23/2007		Spud Date 7/23/2007		On Production Date 9/13/2007	
Original KB Elevation (ft) 5,218		Ground Elevation (ft) 5,206		Total Depth (ftKB) 6,650.0	
				Total Depth All (TVD) (ftKB) PBTd (All) (ftKB) Original Hole - 6,587.7	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	7/23/2007	8 5/8	8.097	24.00	J-55	317
Production	8/10/2007	5 1/2	4.950	15.50	J-55	6,628

Cement**String: Surface, 317ftKB 7/27/2007**

Cementing Company		Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 320.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description Class G w/ 2% CaCL + 1/4# / sk Cello-Flake.		Fluid Type Lead	Amount (sacks) 160	Class G	Estimated Top (ftKB) 12.0

String: Production, 6,628ftKB 8/11/2007

Cementing Company		Top Depth (ftKB) 360.0	Bottom Depth (ftKB) 6,650.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description Premilite II w/ + 3 % KCL, 5#s /sk CSE + 2# sk/kolseal +.5SMS+FP+SF		Fluid Type Lead	Amount (sacks) 375	Class Premilite II	Estimated Top (ftKB) 360.0
Fluid Description 50/50:2 W/ 2% Gel + 3% KCL,.5%EC1,1/4# skC.F.2%SF+.3% SMS+FP-6L		Fluid Type Tail	Amount (sacks) 455	Class 50:50	Estimated Top (ftKB) 4,500.0

Tubing Strings

Tubing Description					Run Date		Set Depth (ftKB)	
Tubing					7/28/2014		5,224.5	
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	165	2 7/8	2.441	6.50	J-55	5,196.51	12.0	5,208.5
Pump Seating Nipple	1	2 7/8				1.10	5,208.5	5,209.6
On-Off Tool	1	2 7/8				1.45	5,209.6	5,211.1
X Seal Nipple	1	2 7/8				0.33	5,211.1	5,211.4
Packer	1	5 1/2	4.950			6.95	5,211.4	5,218.3
Cross Over	1	2 3/8	1.991			0.51	5,218.3	5,218.9
Tubing Pup Joint	1	2 3/8				4.05	5,218.9	5,222.9
XN Nipple	1	2 3/8				1.22	5,222.9	5,224.1
Wireline Guide	1	2 3/8				0.40	5,224.1	5,224.5

Rod Strings

Rod Description				Run Date		Set Depth (ftKB)	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (")	Nom Hole Dia (in)	Date
5	DS2, Original Hole	5,250	5,256	4	120		9/7/2007
4	C, Original Hole	5,504	5,518	4	120		9/7/2007
3	LODC, Original Hole	5,982	6,000	4	120		9/7/2007
2	CP1, Original Hole	6,230	6,260	4	120		9/7/2007
2	CP2, Original Hole	6,306	6,313	4	120		9/7/2007
1	CP5, Original Hole	6,456	6,478	4	120		9/7/2007

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	4,230	1.08	24.8	4,230			
2	2,118	0.77	24.8	2,173			
3	2,657	0.88	24.8	2,554			
4	4,433	1.2	24.8	3,890			
5	2,738	0.96	22.8	3,466			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant White Sand 60196 lb
2		Proppant White Sand 89987 lb
3		Proppant White Sand 60363 lb
4		Proppant White Sand 40336 lb
5		Proppant White Sand 15209 lb



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

RECEIVED

AUG 11 2014 AUG 14 2014

Ref: 8ENF-UFO

DIV. OF OIL, GAS & MINING

CERTIFIED MAIL 7008-3230-0003-0727-5737
RETURN RECEIPT REQUESTED

Mr. J D Horrocks
Newfield Exploration Company
Route 3, Box 3630
Myton, UT 84052

21 8S 17E

Re: Underground Injection Control (UIC)
Permission to Resume Injection
Roberts 2-21-8-17 Well
EPA ID# UT22197-102040
API # 43-013-33597
Duchesne County, UT

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

Dear Mr. Horrocks:

On August 7, 2014, the Environmental Protection Agency (EPA) received information from Newfield Exploration Company on the above referenced well concerning the workover to address a packer leak and the followup mechanical integrity test (MIT) conducted on July 31, 2014. The data submitted shows that the well passed the required MIT. Therefore, pursuant to Title 40 of the Code of Federal Regulations Section 144.51(q)(2) (40 C.F.R. § 144.51(q)(2)), permission to resume injection is granted. Under continuous service, the next MIT will be due on or before July 31, 2019.

Pursuant to 40 C.F.R. § 144.52(a)(6), if the well is not used for a period of at least two (2) years ("temporary abandonment"), it shall be plugged and abandoned unless the EPA is notified and procedures are described to the EPA ensuring the well will not endanger underground sources of drinking water ("non-endangerment demonstration") during its continued temporary abandonment. A successful MIT is an acceptable non-endangerment demonstration and would be necessary every two (2) years the well continues in temporary abandonment.

Failure to comply with a UIC Permit, or the UIC regulations found at 40 C.F.R. Parts 144 through 148 constitute one or more violations of the Safe Drinking Water Act, 42 U.S.C. § 300h. Such non-compliance may subject you to formal enforcement by the EPA, as codified at 40 C.F.R. Part 22.

If you have any questions concerning this letter, you may contact Sarah Roberts at (303) 312-7056.
Please direct all correspondence to the attention of Sarah Roberts at Mail Code 8ENF-UFO.

Sincerely,



Mark Chalfant, Acting Director
UIC/FIFRA/OPA Technical Enforcement Programs

cc: Gordon Howell, Chairman
 Uintah & Ouray Business Committee
 P.O. Box 190
 Fort Duchesne, Utah 84026

 Reannin Tapoof, Executive Assistant
 Uintah & Ouray Business Committee
 P.O. Box 190
 Fort Duchesne, Utah 84026

 Tony Small, Councilman
 Uintah & Ouray Business Committee
 P.O. Box 190
 Fort Duchesne, Utah 84026

 Phillip Chimburas, Councilman
 Uintah & Ouray Business Committee
 P.O. Box 190
 Fort Duchesne, Utah 84026

 Ronald Wopsock, Vice-Chairman
 Uintah & Ouray Business Committee
 P.O. Box 190
 Fort Duchesne, Utah 84026

 Stewart Pike, Councilman
 Uintah & Ouray Business Committee
 P.O. Box 190
 Fort Duchesne, Utah 84026

 Bruce Ignacio, Councilman
 Uintah & Ouray Business Committee
 P.O. Box 190
 Fort Duchesne, Utah 84026

 Manuel Myore, Director of Energy,
 Minerals and Air Programs
 Ute Indian Tribe
 P.O. Box 190
 Fort Duchesne, Utah 84026

✓ John Rogers
 Utah Division of Oil, Gas and Mining
 P.O. Box 145801
 Salt Lake City, Utah 84114



Sundry Number: 48791 API Well Number: 43013335970000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: ROBERTS 2-21-8-17			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0227 FNL 2345 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr. NWNE Section. 21 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013335970000			
10. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE			
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion 2/25/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="vertical-align: top; width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="vertical-align: top; width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="vertical-align: top; width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well has been converted from a producing oil well to an injection well on 02/24/2014. Initial MIT on the above listed well. On 02/25/2014 the casing was pressured up to 1375 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10204					
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician			
SIGNATURE N/A	DATE 3/13/2014				

RECEIVED: Mar. 13, 2014

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 2/25/14
Test conducted by: Brendon Curry
Others present: _____

Well Name: <u>Roberts 2-21-8-17</u>		Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>			
Location: <u>NW/NE</u> Sec: <u>21</u> T <u>8</u> N <u>5</u> R <u>17</u> E W County: <u>Duchesne</u> State: <u>UT</u>			
Operator: <u>Newfield Production Co.</u>			
Last MIT: <u>1</u>		Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? ☐ Yes ☒ No
Initial test for permit? ☒ Yes ☐ No
Test after well rework? ☐ Yes ☒ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1373</u> psig	psig	psig
5 minutes	<u>1374</u> psig	psig	psig
10 minutes	<u>1374</u> psig	psig	psig
15 minutes	<u>1374</u> psig	psig	psig
20 minutes	<u>1375</u> psig	psig	psig
25 minutes	<u>1375</u> psig	psig	psig
30 minutes	<u>1375</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

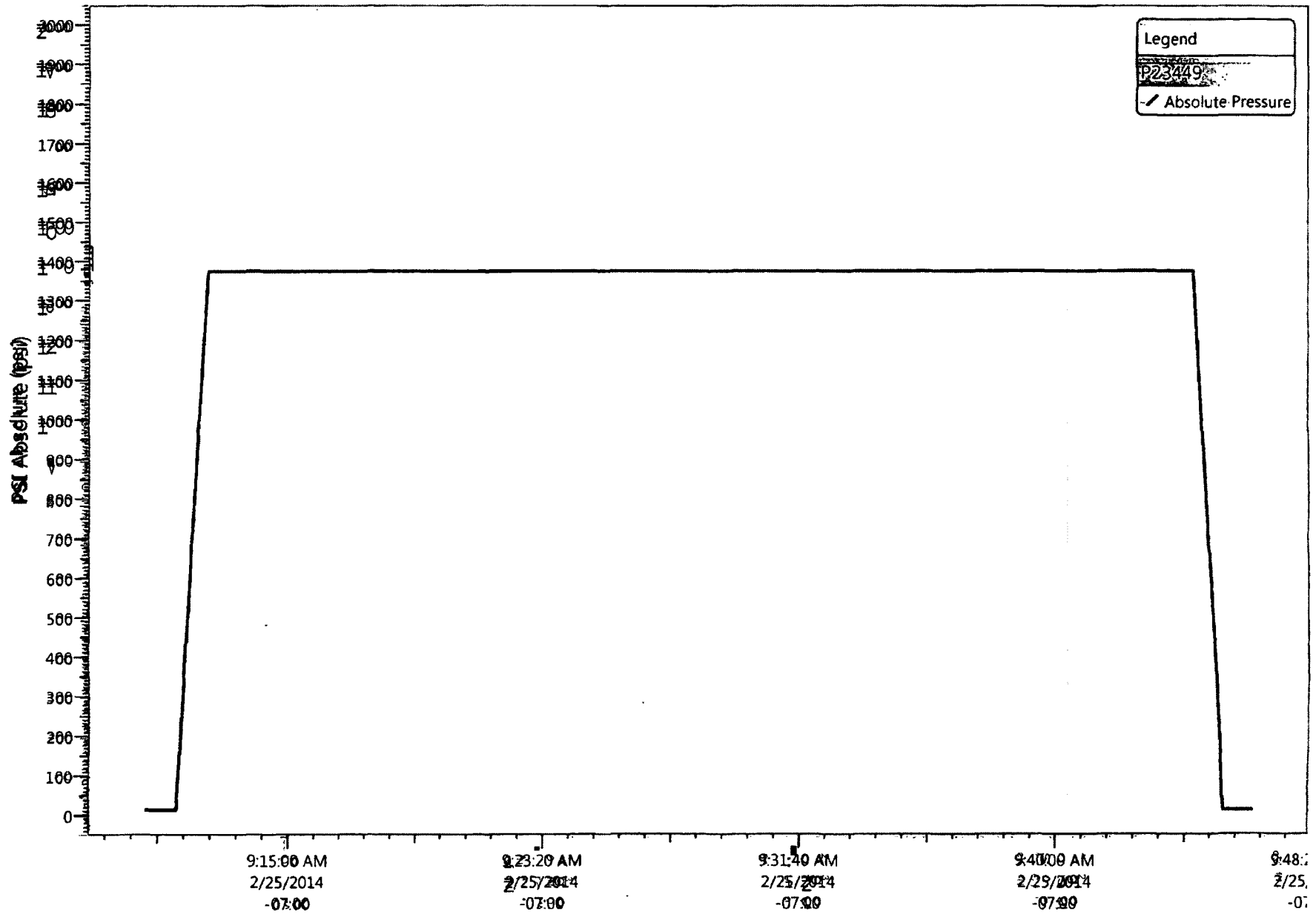
Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

2-21-8-17 MET
2/25/2014 9:10:13 AM





Job Detail Summary Report

Well Name: Roberts 2-21-8-17

Jobs		
Primary Job Type	Job Start Date	Job End Date
Conversion	2/19/2014	

Daily Operations			
Report Start Date	Report End Date	24hr Activity Summary	
2/19/2014	2/19/2014	POOH RODS PARTED AT PUMP TOP. TRY TO LATCH PUMP ROD.	
Start Time	End Time	Comment	
06:00	07:00	CREW TRAVEL	
07:00	08:00	PUMP 40 BBLs 250 DEGREES WATER DOWN CSG	
08:00	10:00	POOH W/ RODS PARTED AT PUMP TOP	
10:00	12:00	RIH TRY TO LATCH PUMP ROD	
12:00	14:00	POOH PICK UP 1-5/8" GRAPPLE	
14:00	19:00	RIH FIGHTING WIND CONDITIONS LATCH PUMP FLUSH RODS SECURE RODS SDFN	
19:00	20:00	CREW TRAVEL	
Report Start Date	Report End Date	24hr Activity Summary	
2/20/2014	2/20/2014	SAFETY STAND DOWN. LD RODS, ND WH NU BOP	
Start Time	End Time	Comment	
07:00	08:00	CREW TRAVEL	
08:00	12:30	ATTEND SAFETY STAND DOWN AND ROD HANDLING MEETING AT NFX OFFICE	
12:30	13:00	TRAVEL TO LOCATION	
13:00	16:30	LD RODS ON TRAILER	
16:30	18:00	ND WH, NU BOP, RU WORKFLOOR, TONGS AND SLIPS. RELEASE TAC. SECURE WELL SDFN	
18:00	19:00	CREW TRAVEL	
Report Start Date	Report End Date	24hr Activity Summary	
2/21/2014	2/21/2014	PU PKR, RIH W/TBG	
Start Time	End Time	Comment	
06:00	07:00	CREW TRAVEL AND SAFETY MTG	
07:00	14:00	POOH BREAKING AND DOPIING ALL CONNECTIONS	
14:00	16:00	PICK UP PACKER RIH W/ TBG TO 5195'	
16:00	17:30	FLUSH TBG W/20BBLs @250 DEGREES WATER DROP STANDING VALVE PRESSURE TBG TO 3000 PSI SECURE WELL SDFN	
17:30	18:30	CREW TRAVEL	
Report Start Date	Report End Date	24hr Activity Summary	
2/24/2014	2/24/2014	Check tbg pressure. TIH w/ Packer. RD rig floor ND BOP NU WH. Fill and begin testing csg SW SDFN	
Start Time	End Time	Comment	
06:00	07:00	Crew Travel and Safety Mtg	
07:00	08:00	Check tubing pressure, tubing 1300 psi, 1700 psi loss over weekend Pressure tubing to 3000 psi. continue testing. Tubing held 300psi with no bleed off for 30 min	



Job Detail Summary Report

Well Name: Roberts 2-21-8-17

Start Time	08:00	End Time	10:00	Comment
				Trip tubing out of hole to retrieve standing valve
Start Time	10:00	End Time	11:30	Comment
				Trip in hole with packer
Start Time	11:30	End Time	12:00	Comment
				Rig down rig floor, nipple down B.O.P.S, nipple up well head, spot packer fluid with 40 bbls of fresh water
Start Time	12:00	End Time	12:30	Comment
				Nipple down well head, set packer at 5209.5 ft. @ 16,000 in tension, nipple up well head, land well
Start Time	12:30	End Time	17:00	Comment
				Fill and begin testing casing @ 1400psi. Initial test lost 150psi in 30 minutes, pressured back to 1400psi. continue testing. Unable to get a solid 30 minute test, called Bill Lough, decided to leave pressure on over night and resume testing in the morning. Secure well S.D.F.N
Start Time	17:00	End Time	18:00	Comment
				Crew Travel
Report Start Date	Report End Date	24hr Activity Summary		
2/25/2014	2/25/2014	Pressure Test		
Start Time	06:00	End Time	07:00	Comment
				Crew Travel and Safety Meeting
Start Time	07:00	End Time	08:00	Comment
				Pressure test casing to 1400 psi 100% for 30 minutes
Start Time	08:00	End Time	09:00	Comment
				Rig down load trucks and trailers
Start Time	09:00	End Time	09:30	Comment
				Initial MIT on the above listed well. On 02/25/2014 the casing was pressured up to 1375 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10204

Sundry Number: 49676 API Well Number: 43013335970000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: ROBERTS 2-21-8-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: Q227 FNL 2345 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 21 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013335970000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: Q227 FNL 2345 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 21 Township: 08.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
4. LOCATION OF WELL FOOTAGES AT SURFACE: Q227 FNL 2345 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 21 Township: 08.0S Range: 17.0E Meridian: S		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/3/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TUBING	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: 	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above reference well was put on injection at 8:30 AM on 04/03/2014. EPA # UT22197-10204		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 4/4/2014

RECEIVED: Apr. 04, 2014